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May 1, 2017

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**HAND DELIVERED**

Dr. Talina R. Mathews  
Executive Director  
Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, KY 40602-0615

RECEIVED

MAY 1 2017

PUBLIC SERVICE  
COMMISSION

**RE: Administrative Case No. 387**

Dear Dr. Mathews:

Enclosed please find and accept for filing the original and ten copies of Kentucky Power Company's annual resource information required by the Commission's March 29, 2004 Order in Administrative Case No. 387.

Also filed is the original and ten copies of the Company's motion for confidential treatment with respect to portions of its response to data request 9.

A copy of Kentucky Power's Company's 2016 FERC Form-1 and a copy of its 2016 Annual Public Service Commission Utility Financial Report is being filed under separate cover.

The Commission's December 13, 2004 Order in Case No. 2004-00420, *In the Matter of: Application of Kentucky Power Company For Approval Of A Stipulation And Settlement Agreement Resolving State Regulatory Matters*, requires Kentucky Power to furnish certain information concerning the former AEP-East Power Pool in conjunction with the enclosed filing. The AEP Interconnection Agreement, pursuant to which the AEP-East Power Pool operated, terminated January 1, 2014. As a result, the requested information concerning the AEP-East Power Pool no longer exists. The Company respectfully requests that the Commission authorize Kentucky Power to amend its statement of the information requested and being furnished to eliminate any reference to the AEP-East Power Pool.

Please do not hesitate to contact me if you have any questions.

Dr. Talina R. Mathews  
Executive Director  
May 1, 2017  
Page 2

Very truly yours,

Mark R. Overstreet

A handwritten signature in blue ink, consisting of a large, stylized 'M' followed by 'R. Overstreet' in a cursive script.

MRO

cc: Michael L. Kurtz (without enclosures)  
Rebecca Goodman (without enclosures)



**Case No. Administrative Case No. 387**  
**Annual Report Annual Resource Assessment**  
**Calendar Year 2016**

**Item No. 1**

**Page 1 of 1**

**Witness: Ranie K. Wohnhas**

**Q - 1** Actual and weather-normalized monthly coincident peak demands for the just completed calendar year. Demands should be disaggregated into (a) native load demand (firm and non-firm) and (b) off-system demand (firm and non-firm). Please provide the information for both Kentucky Power Company individually and the AEP-East Power Pool (pursuant to the Commission's December 13, 2004 Order in the Rockport UPSA extension, Case No. 2004-00420).

**A - 1** Please refer to Page 1 of KPSC 1-1 Attachment1 for actual and weather normalized 2016 monthly peak native load demands for Kentucky Power Company. Kentucky Power Company had two customers with interruptible provisions in their contracts in 2016. Combined, these customers had approximately 1.5 MW of interruptible load available for use in PJM capacity auctions. The interruptible load available for PJM auctions reflects the average load for these customers, less contractually firm load, at the time of the PJM RTO five coincident peaks in the summer of 2015.

Please refer to Page 2 KPSC 1-1 Attachment1 for actual 2016 monthly system demands for Kentucky. The system demands include internal load and off-system sales. Weather-normalized monthly peak system demands for Kentucky Power Company have not been developed and are not available.

The AEP Interconnection Agreement terminated on January 1, 2014 and the AEP-East Power Pool no longer exists. As a result, the request for information regarding the AEP-East Power Pool is no longer applicable.

**Kentucky Power Company**  
**Actual and Weather Normalized Peak Native Demand (MW)**  
**2016**

<b>Kentucky Power Company</b>				
<b>Month</b>	<b>Peak</b>	<b>Peak Day</b>	<b>Peak Hour</b>	<b>Normalized Peak</b>
<b>January</b>	1,342	1/19/2016	8	1,399
<b>February</b>	1,198	2/10/2016	19	1,265
<b>March</b>	1,018	3/3/2016	8	1,158
<b>April</b>	894	4/10/2016	8	843
<b>May</b>	892	5/31/2016	16	843
<b>June</b>	995	6/16/2016	16	988
<b>July</b>	1,037	7/25/2016	14	1,054
<b>August</b>	1,044	8/9/2016	16	1,043
<b>September</b>	983	9/8/2016	16	938
<b>October</b>	783	10/19/2016	16	705
<b>November</b>	1,030	11/22/2016	8	1,083
<b>December</b>	1,170	12/16/2016	8	1,212

**Kentucky Power Company  
Actual Peak System Demand (MW)  
2016**

<b>Kentucky Power Company</b>			
<b>Month</b>	<b>Peak</b>	<b>Peak Day</b>	<b>Peak Hour</b>
<b>January</b>	1,152	1/19/2016	13
<b>February</b>	1,170	2/14/2016	4
<b>March</b>	1,017	3/4/2016	10
<b>April</b>	809	4/29/2016	16
<b>May</b>	950	5/19/2016	17
<b>June</b>	1,469	6/28/2016	16
<b>July</b>	1,471	7/26/2016	13
<b>August</b>	1,472	8/5/2016	14
<b>September</b>	1,413	9/9/2016	17
<b>October</b>	1,123	10/27/2016	13
<b>November</b>	1,516	11/21/2016	10
<b>December</b>	1,527	12/15/2016	21

**Case No. Administrative Case No. 387  
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**Item No. 2**

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**Witness: Ranie K. Wohnhas**

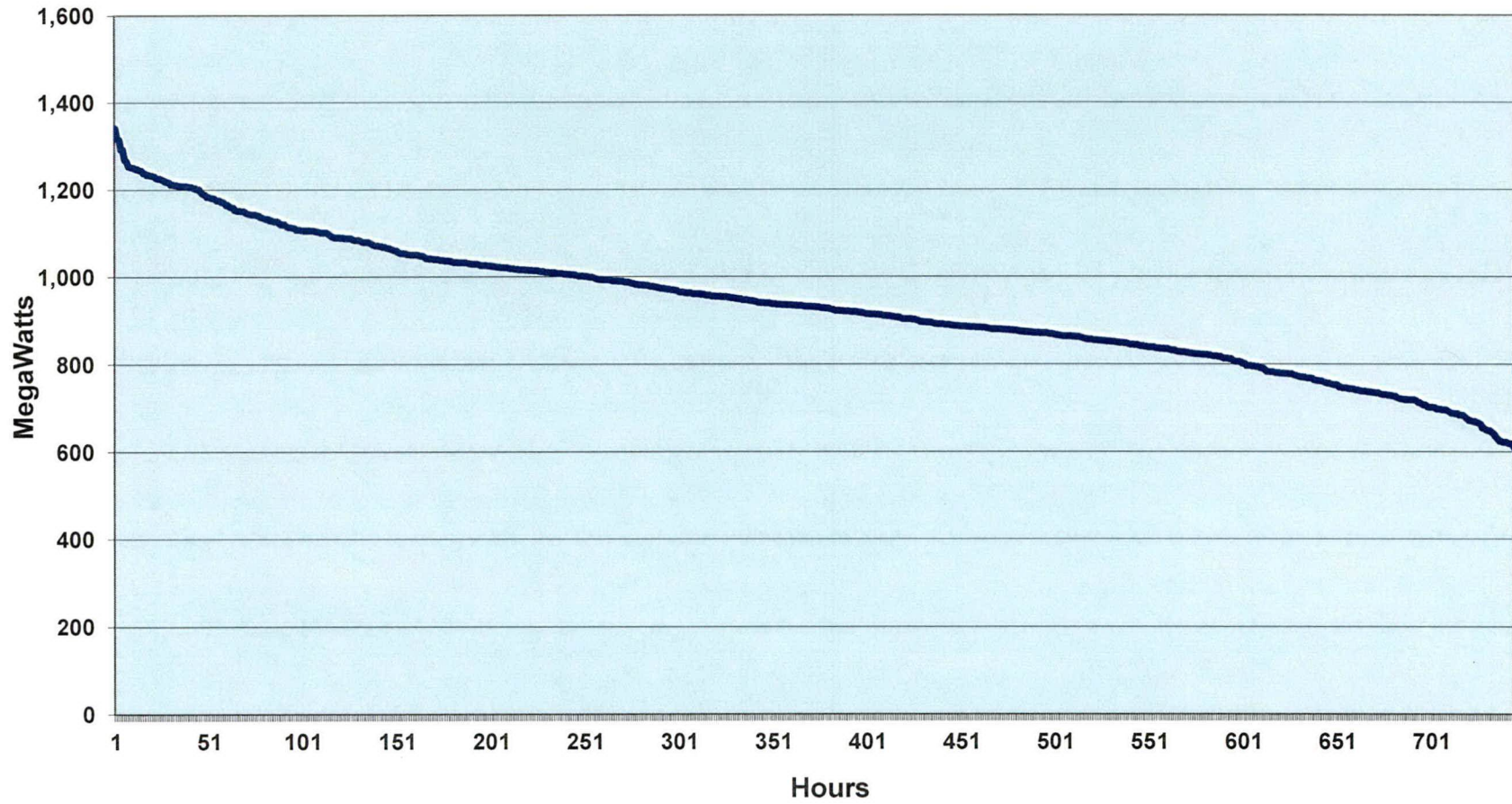
**Q - 2** Load shape curves that show actual peak demands and weather-normalized peak demands (native load demand and total demand) on a monthly basis for the just competed calendar year. Please provide the information for both Kentucky Power Company individually and the AEP-East Power Pool (pursuant to the Commission's December 13, 2004 Order in the Rockport UPSA extension, Case No. 2004-00420).

**A - 2** Please refer to Pages 1 through 12 of KPSC 1-2 Attachment1 for 2016 monthly load duration curves for Kentucky Power Company's internal (native) load. Please refer to Pages 13 through 24 of KPSC 1-2 Attachment1 for 2016 monthly load duration curves for Kentucky Power Company's system load. The system load, for Kentucky Power Company, includes internal load and off-system sales.

Weather-normalized monthly internal peaks for Kentucky Power Company are provided on Page 1 of KPSC 1-1 Attachment1. Weather normalized system peaks have not been developed and are not available.

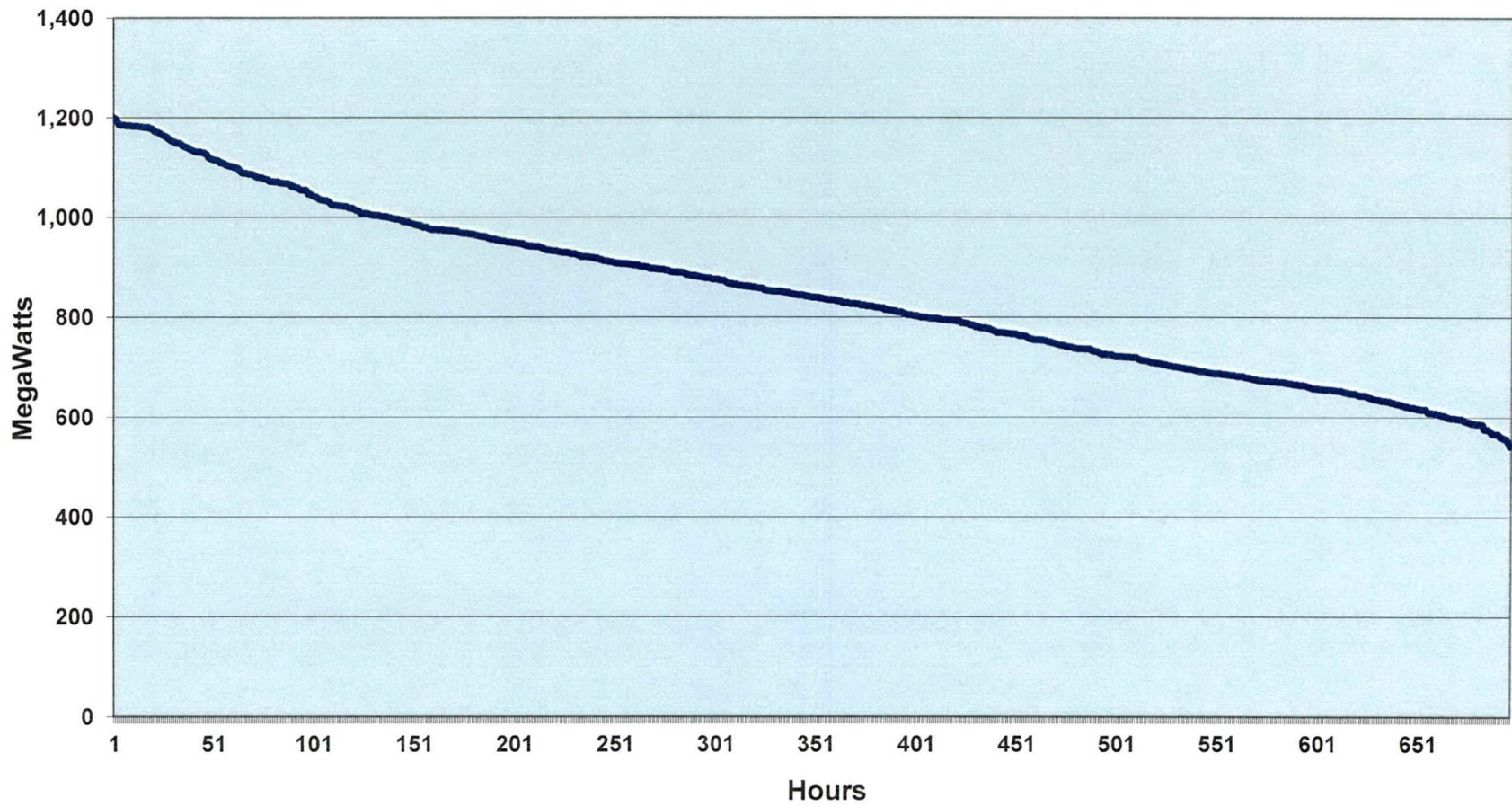
The AEP Interconnection Agreement terminated on January 1, 2014 and the AEP-East Power Pool no longer exists. As a result, the request for information regarding the AEP-East Power Pool is no longer applicable.

# Kentucky Power Company January 2016 Load Duration Curve (Internal Load)

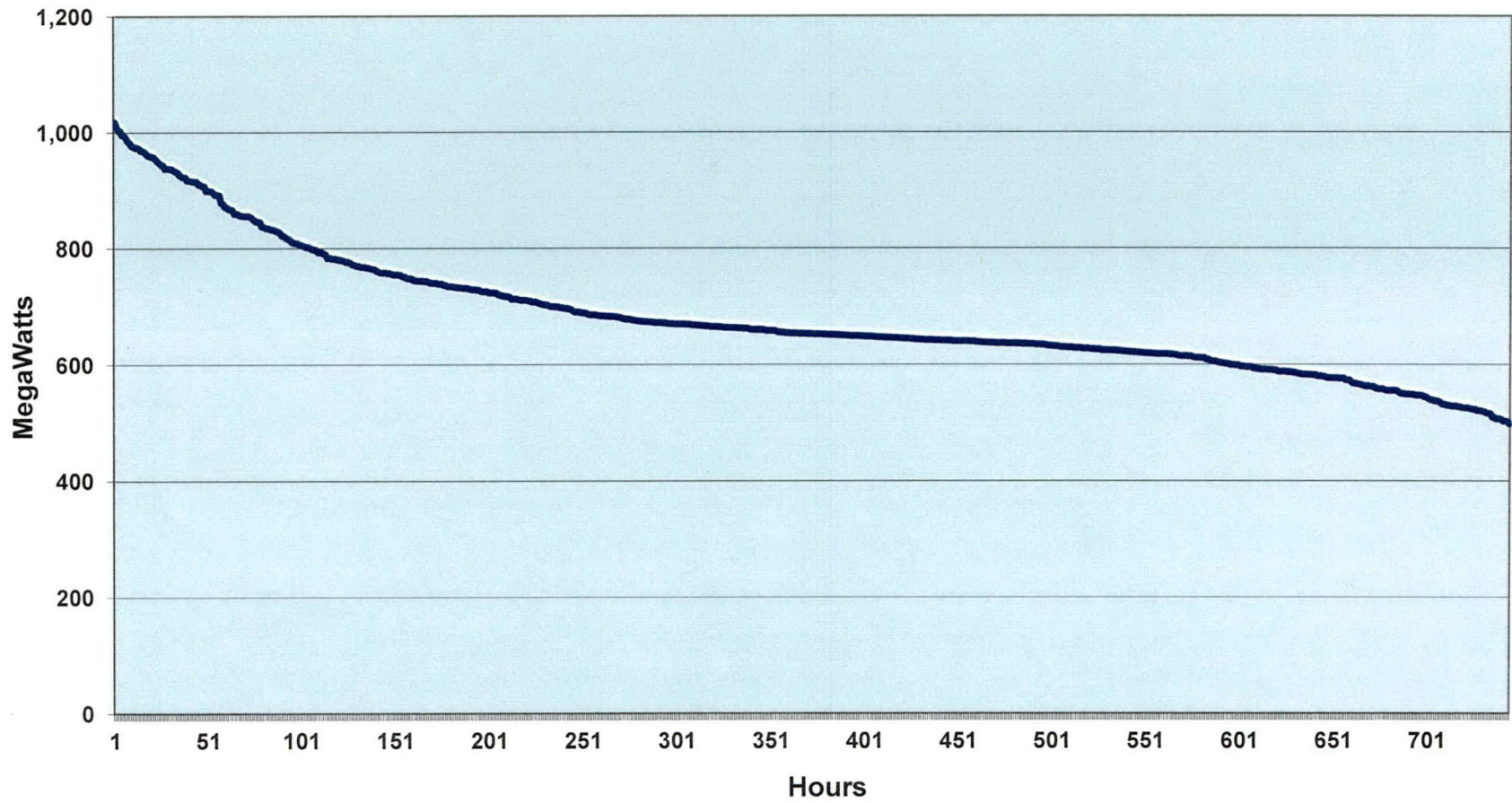




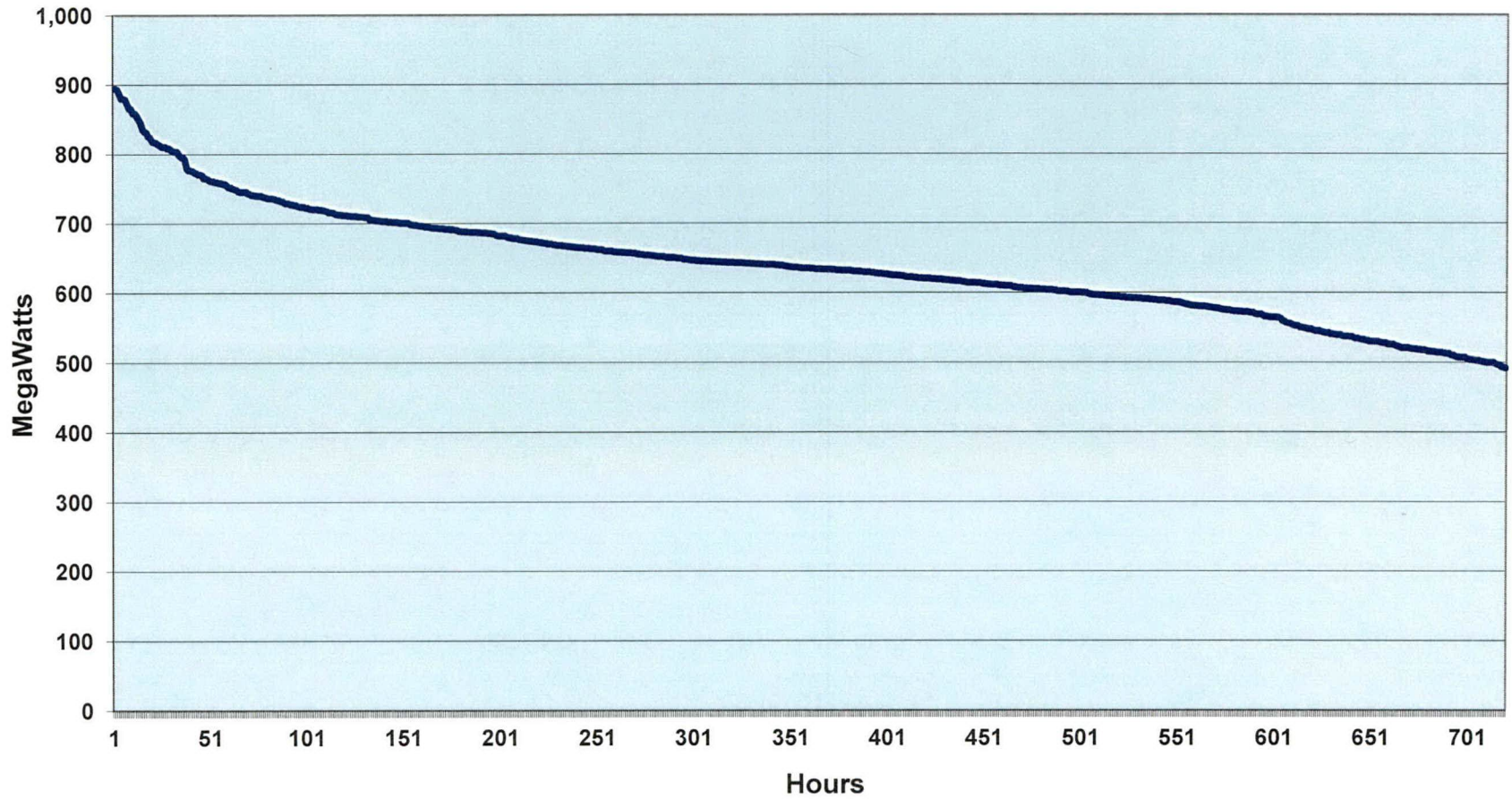
# Kentucky Power Company February 2016 Load Duration Curve (Internal Load)



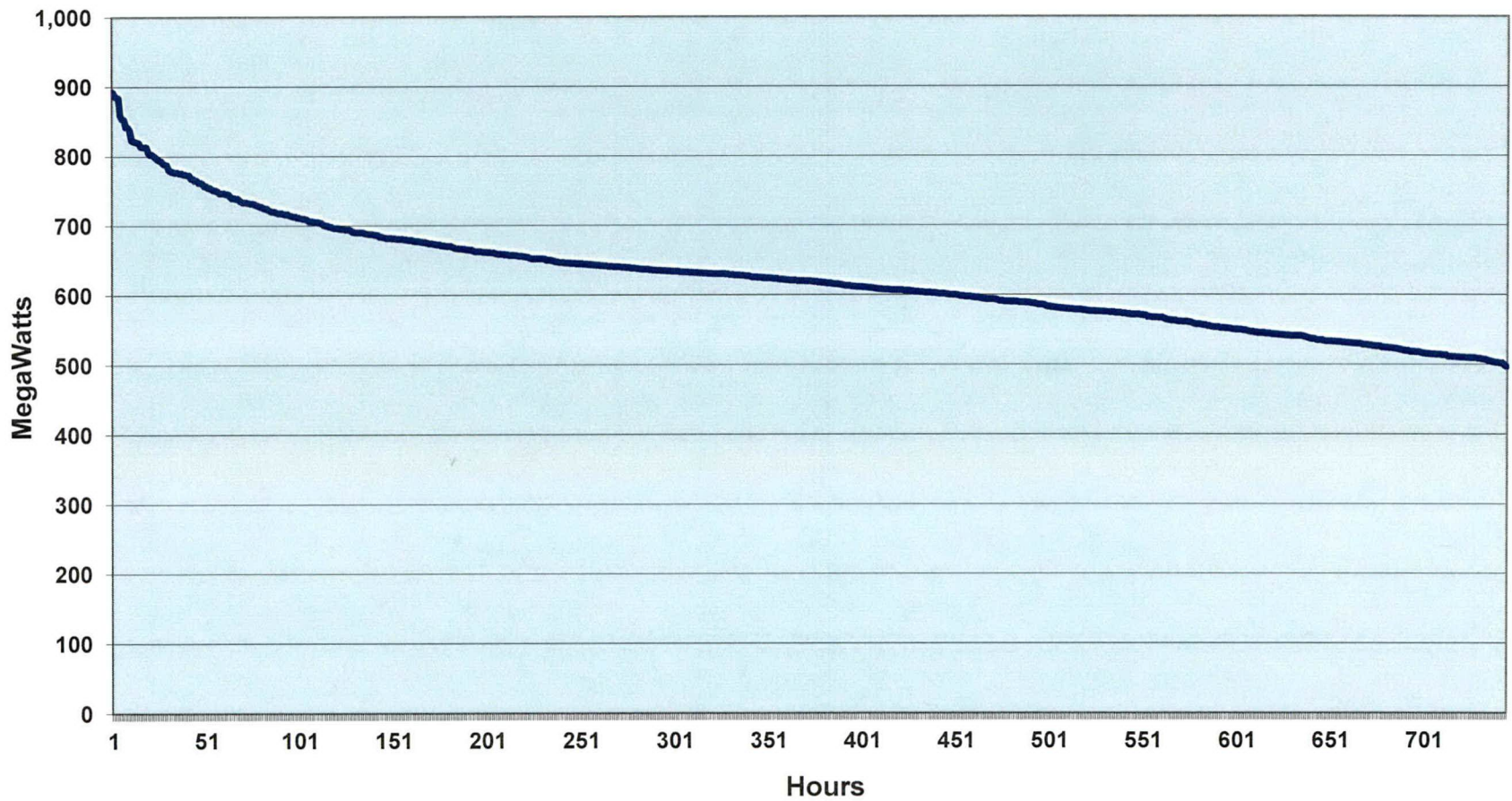
# Kentucky Power Company March 2016 Load Duration Curve (Internal Load)



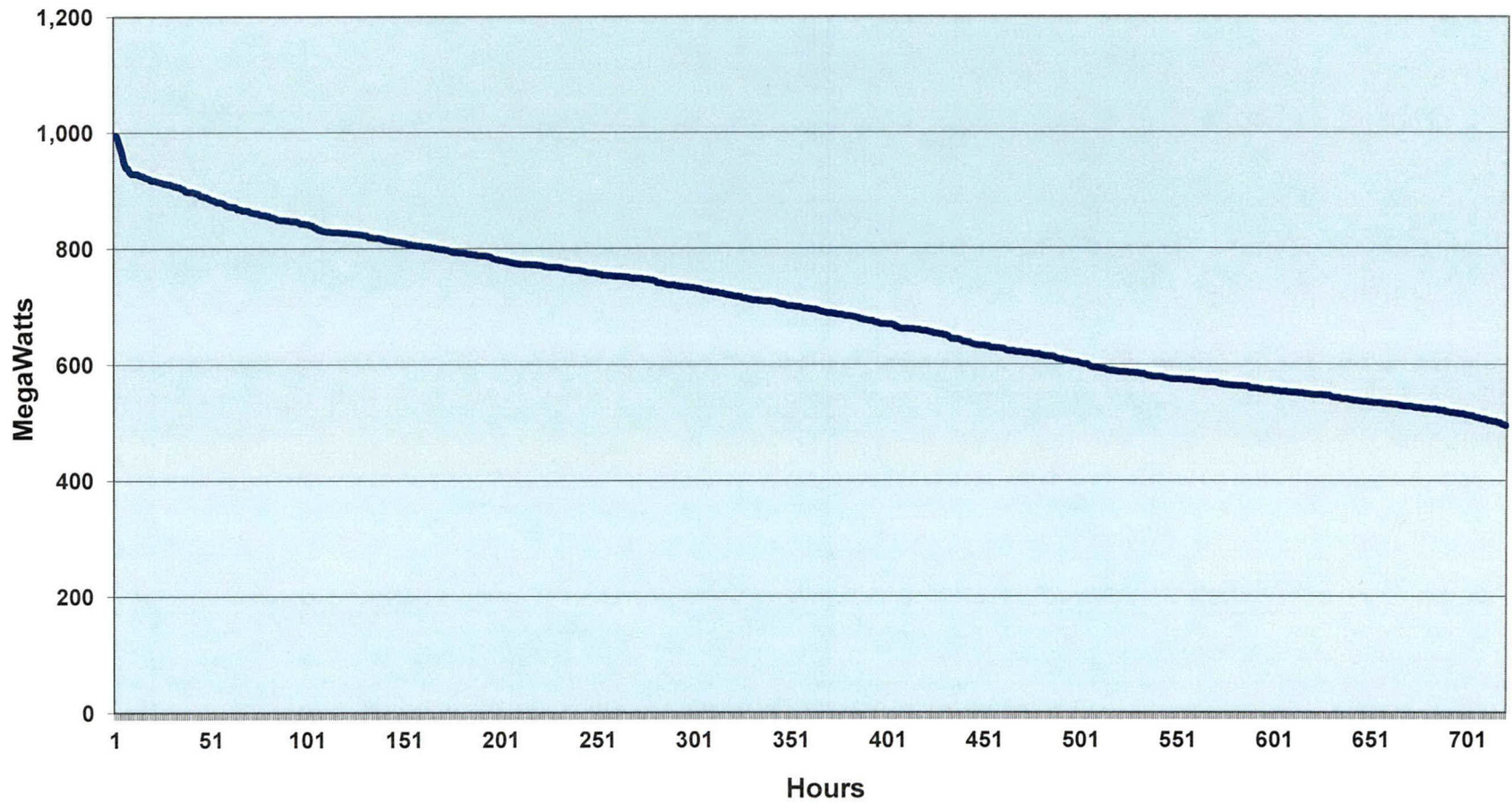
# Kentucky Power Company April 2016 Load Duration Curve (Internal Load)



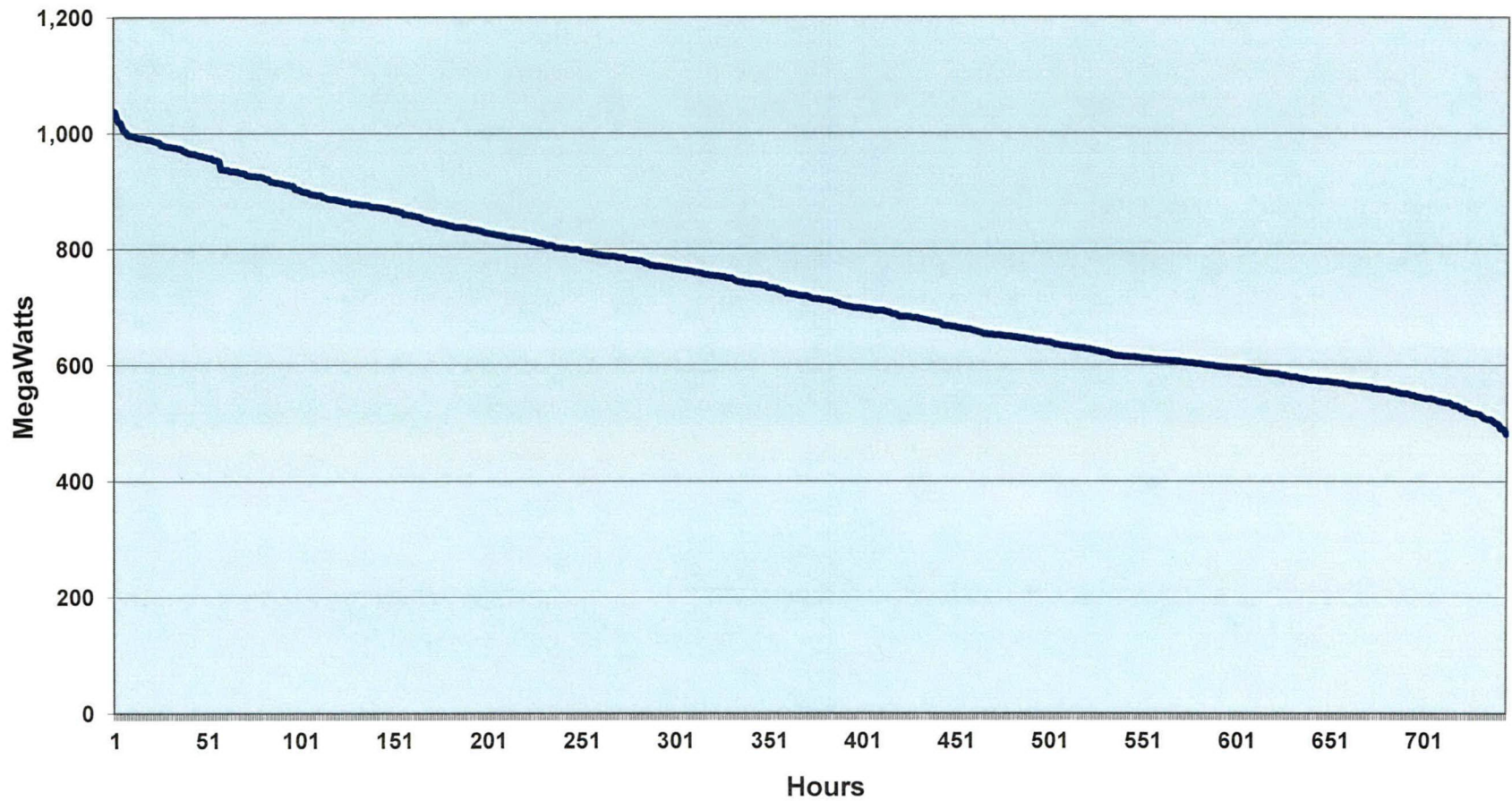
# Kentucky Power Company May 2016 Load Duration Curve (Internal Load)



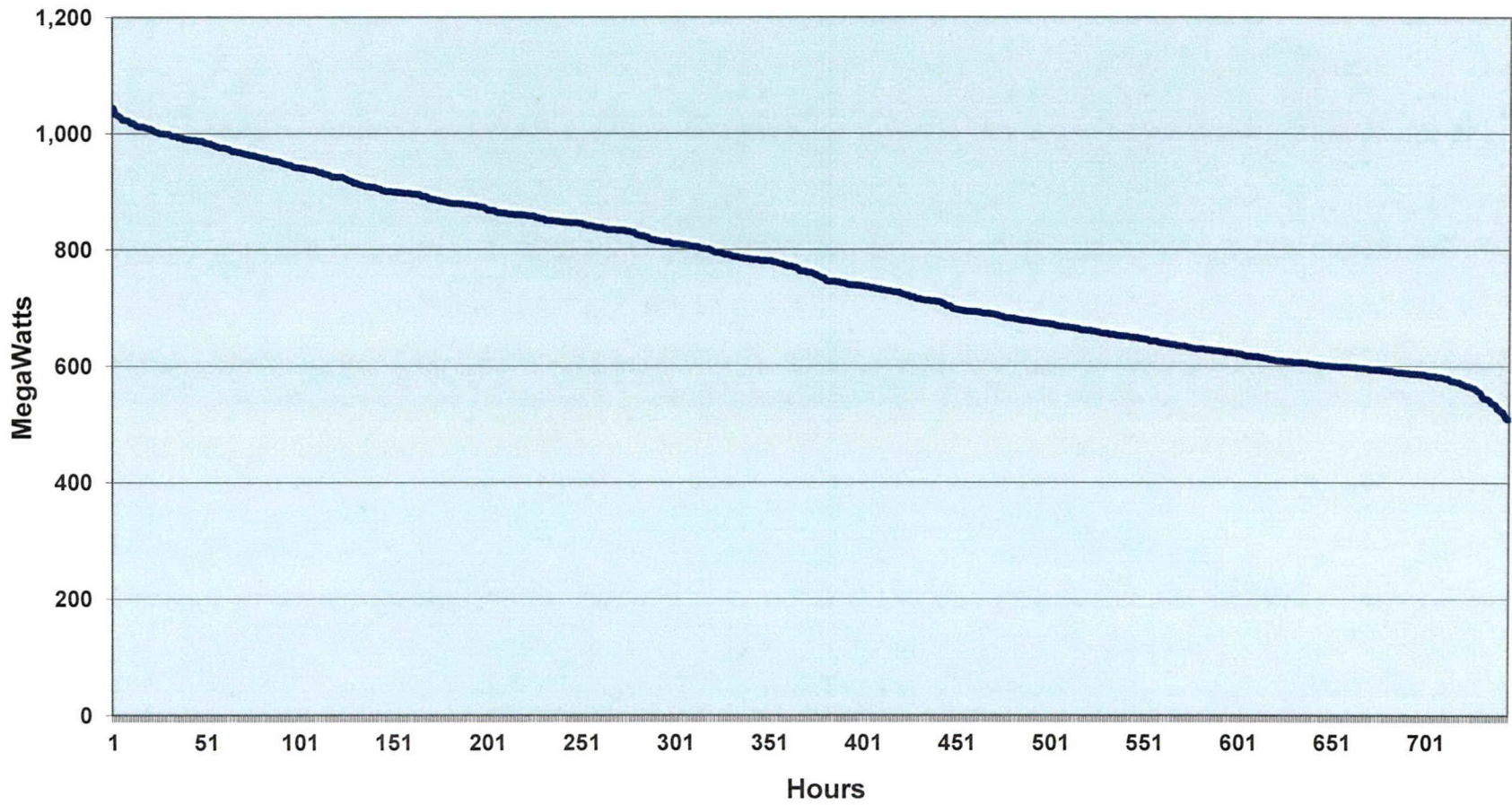
# Kentucky Power Company June 2016 Load Duration Curve (Internal Load)



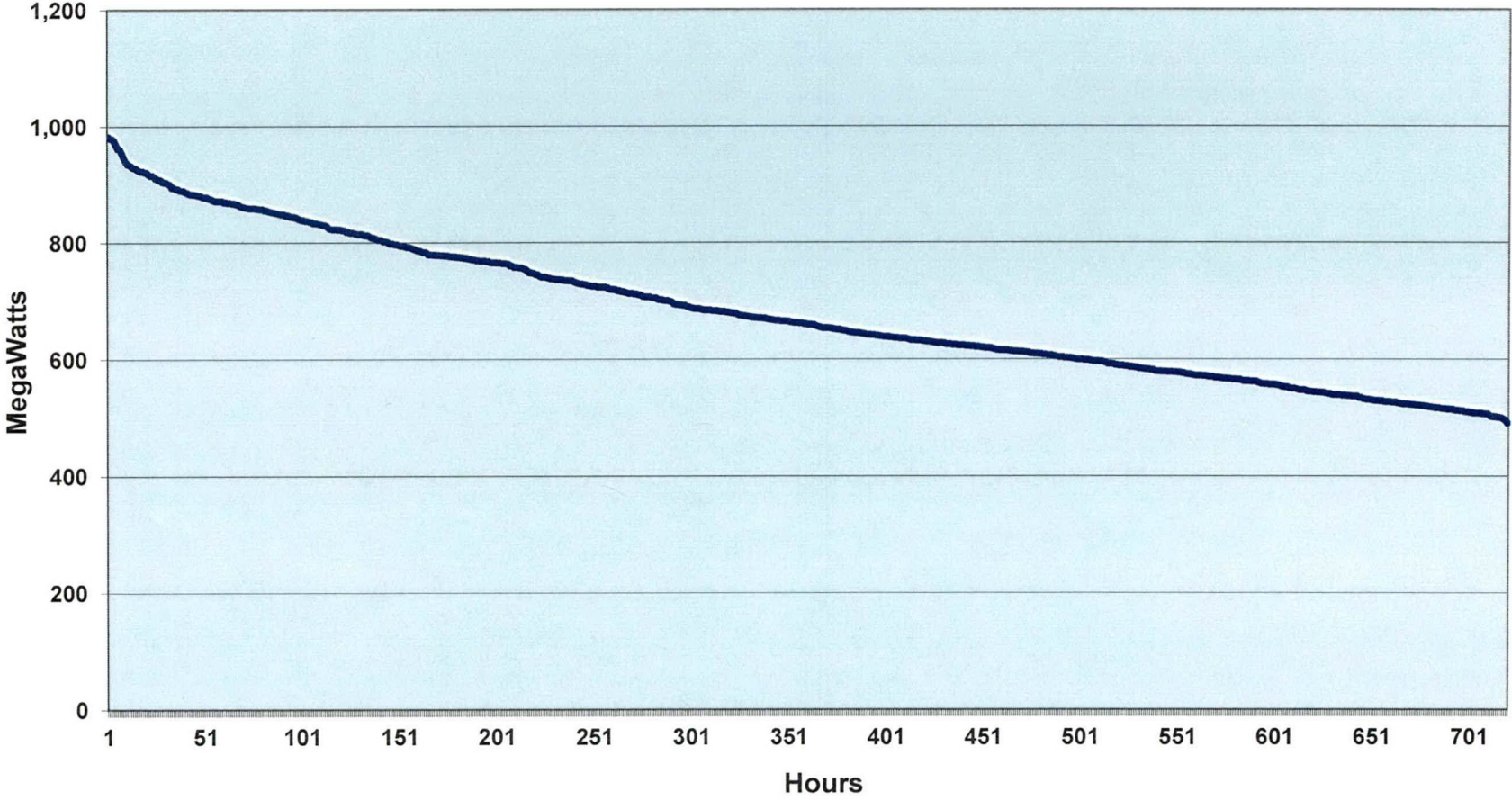
# Kentucky Power Company July 2016 Load Duration Curve (Internal Load)



# Kentucky Power Company August 2016 Load Duration Curve (Internal Load)

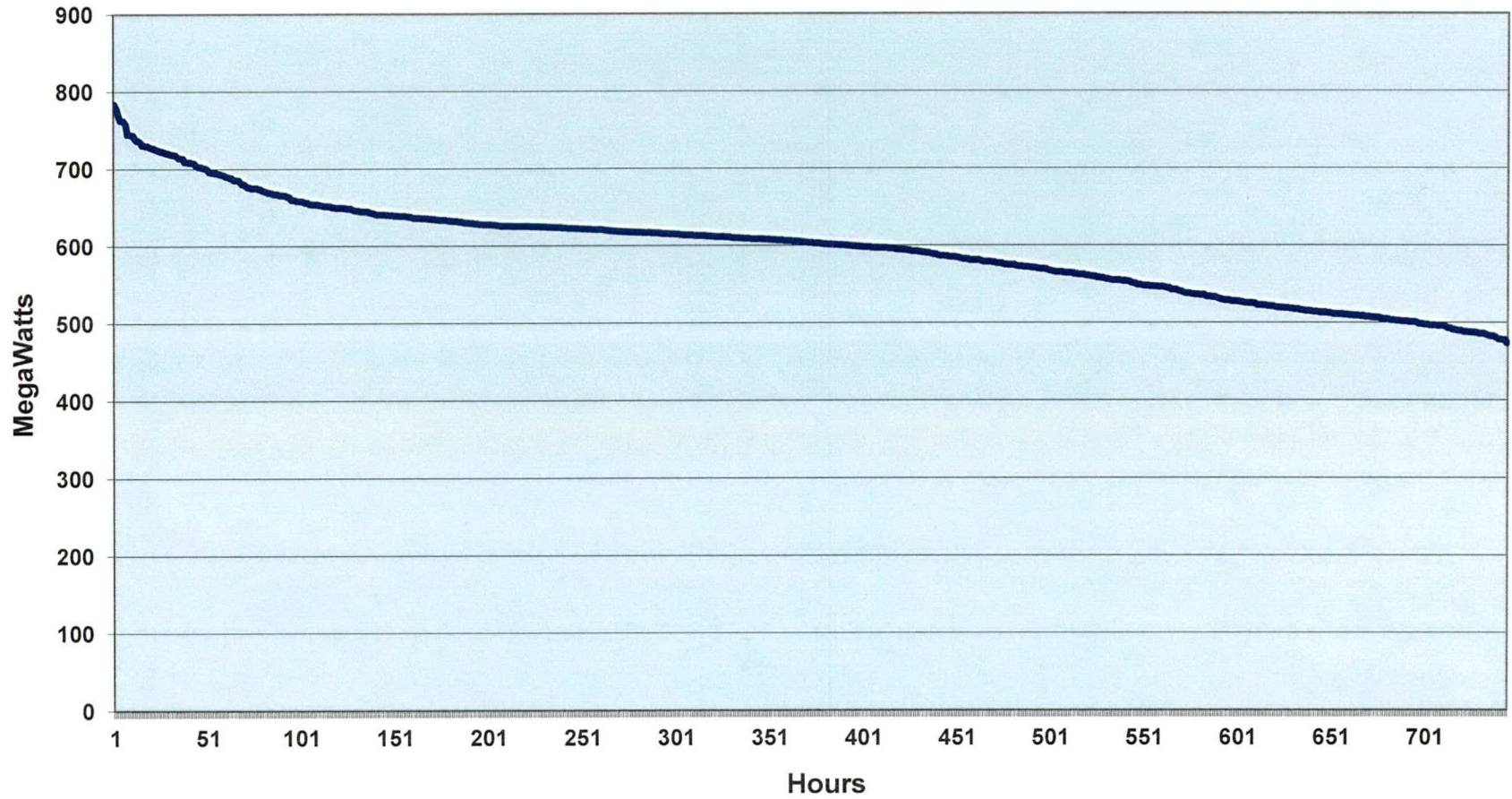


# Kentucky Power Company September 2016 Load Duration Curve (Internal Load)

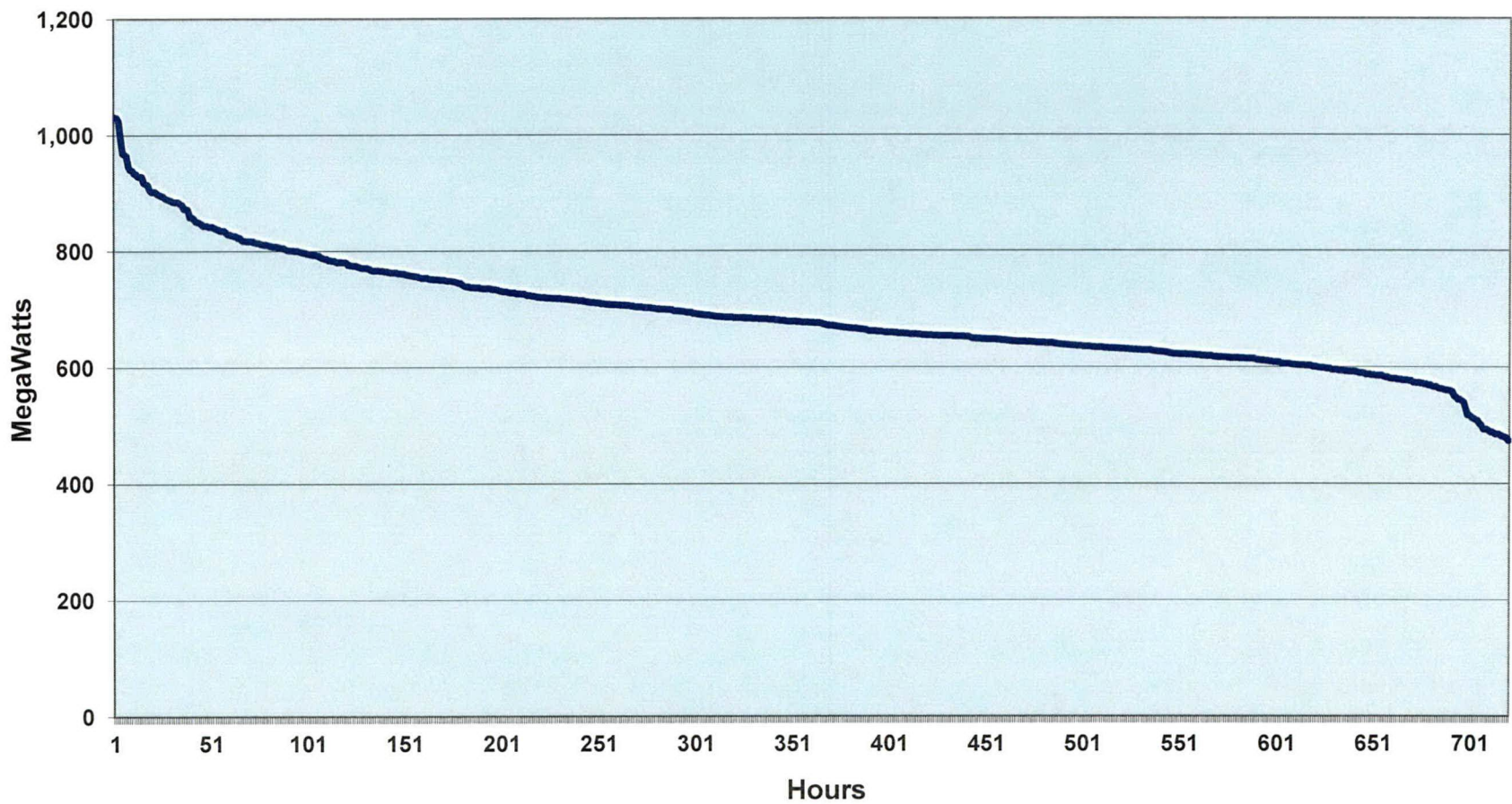




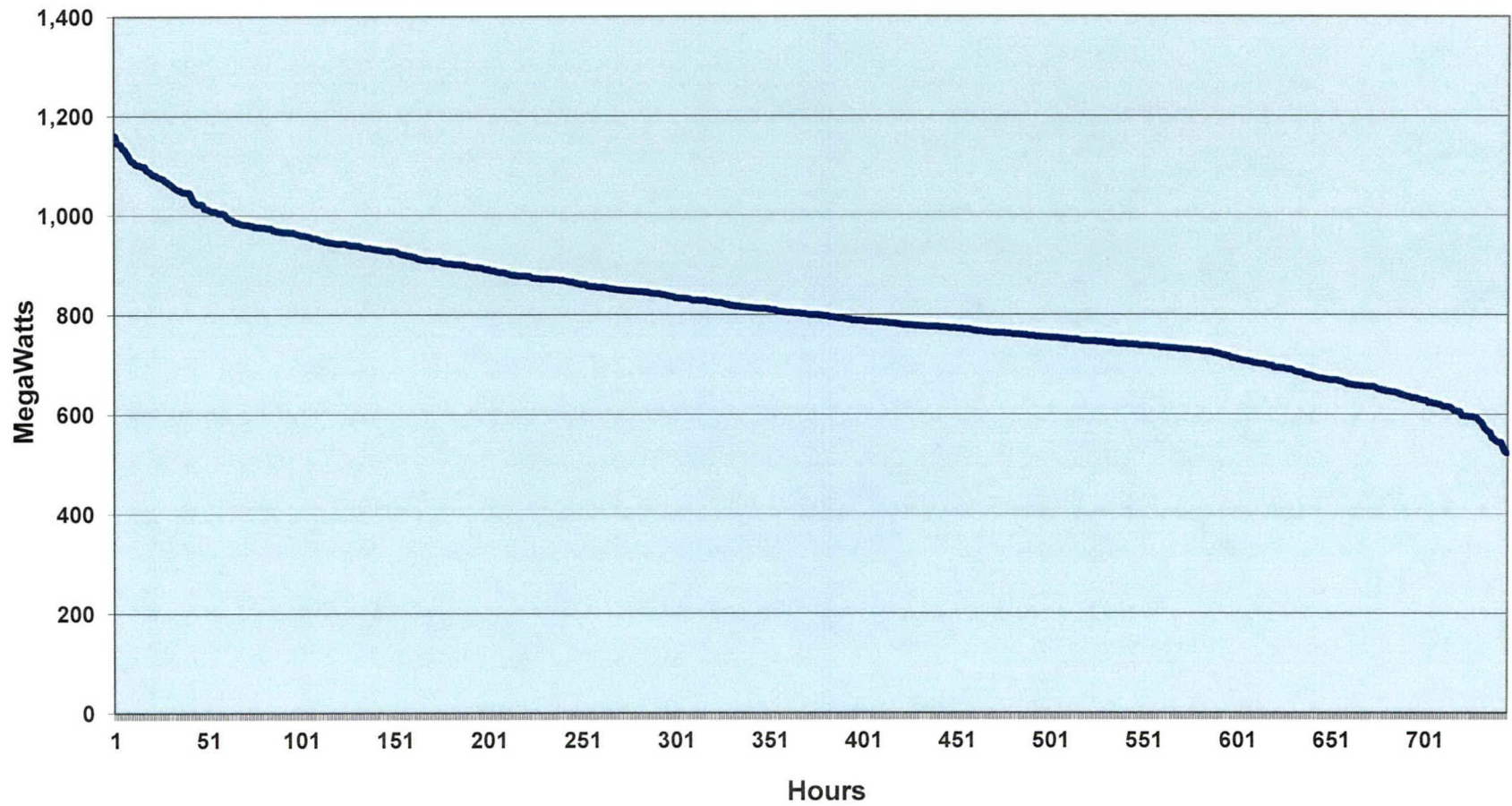
# Kentucky Power Company October 2016 Load Duration Curve (Internal Load)



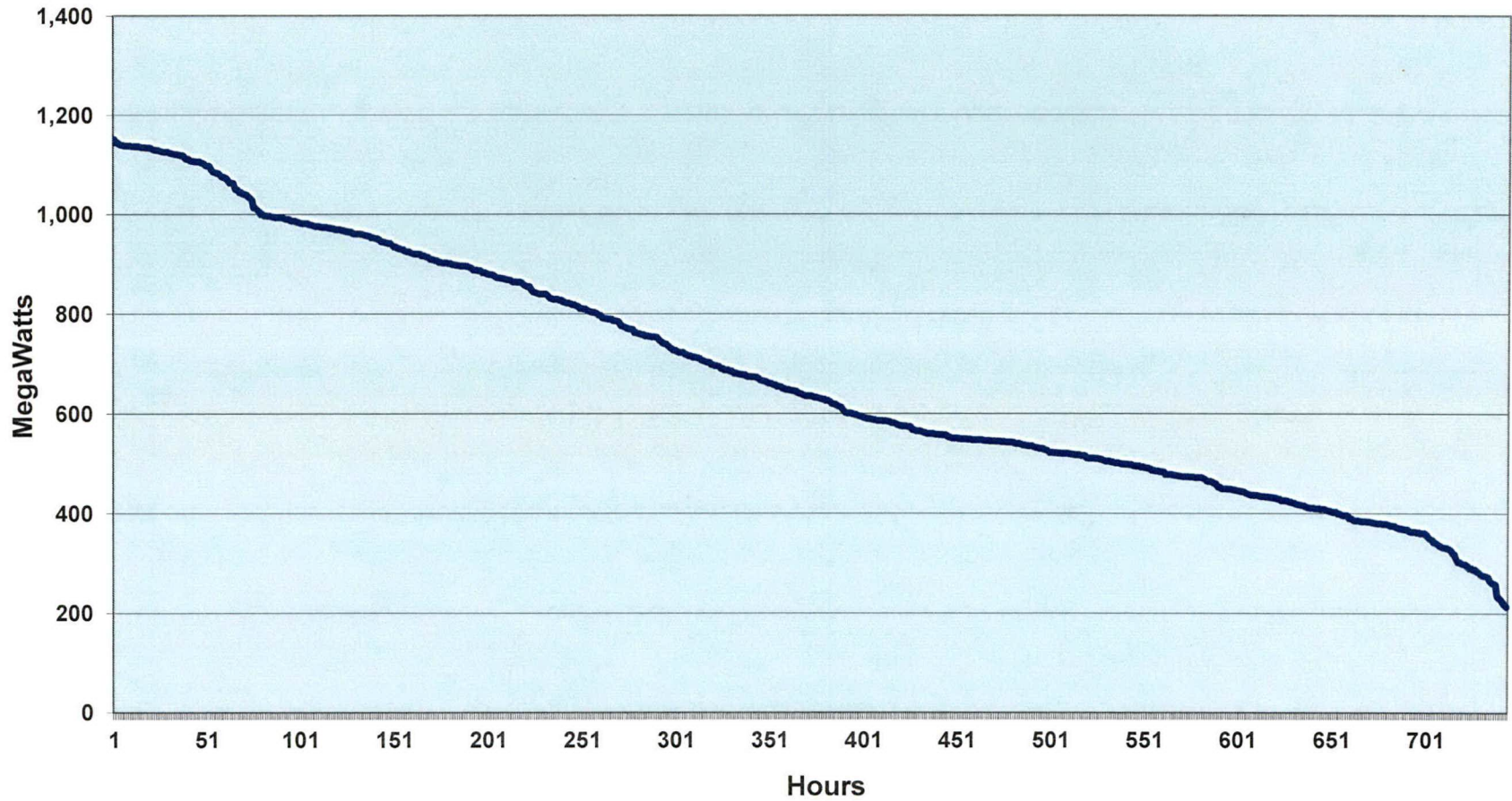
# Kentucky Power Company November 2016 Load Duration Curve (Internal Load)



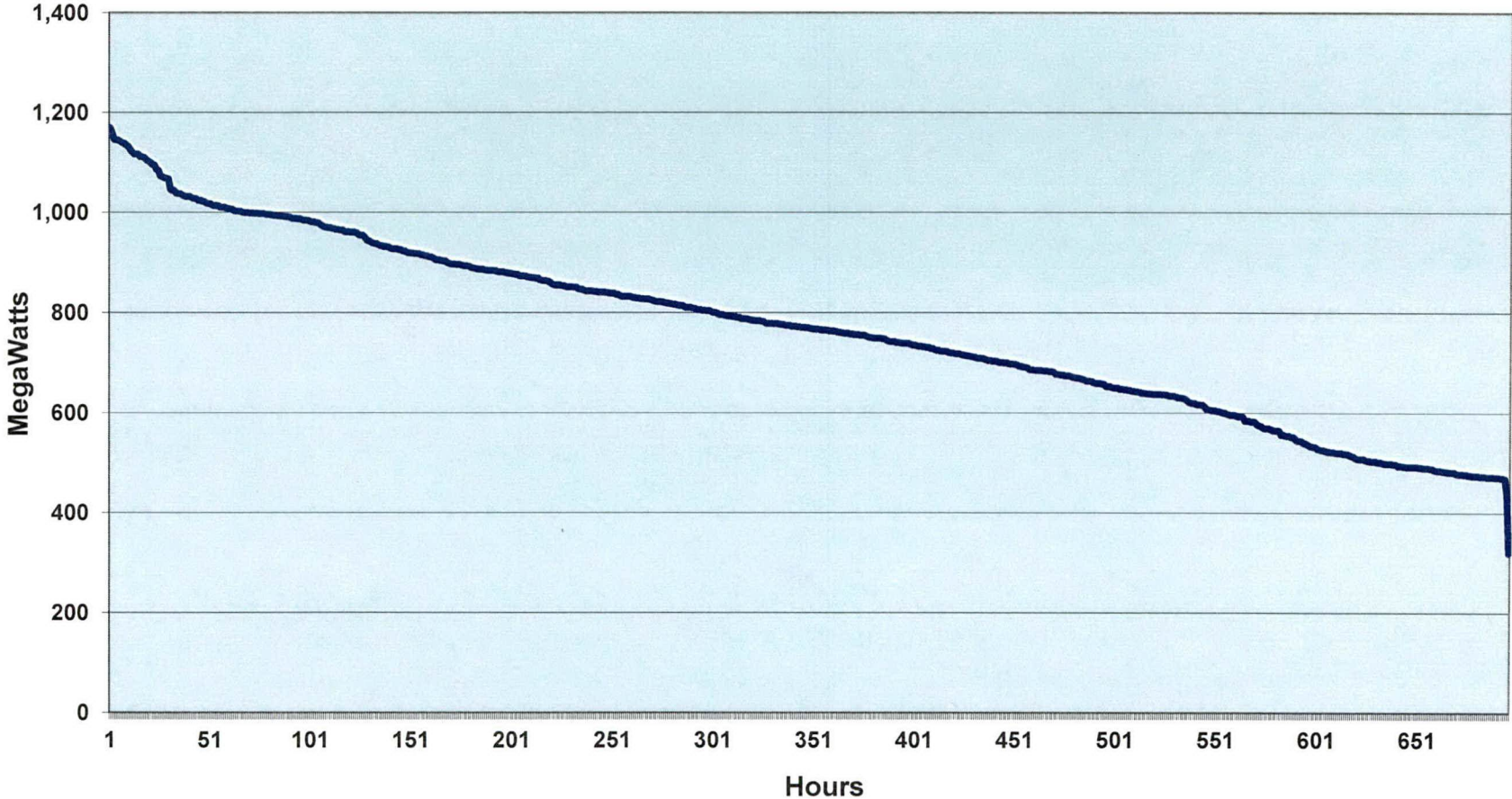
# Kentucky Power Company December 2016 Load Duration Curve (Internal Load)



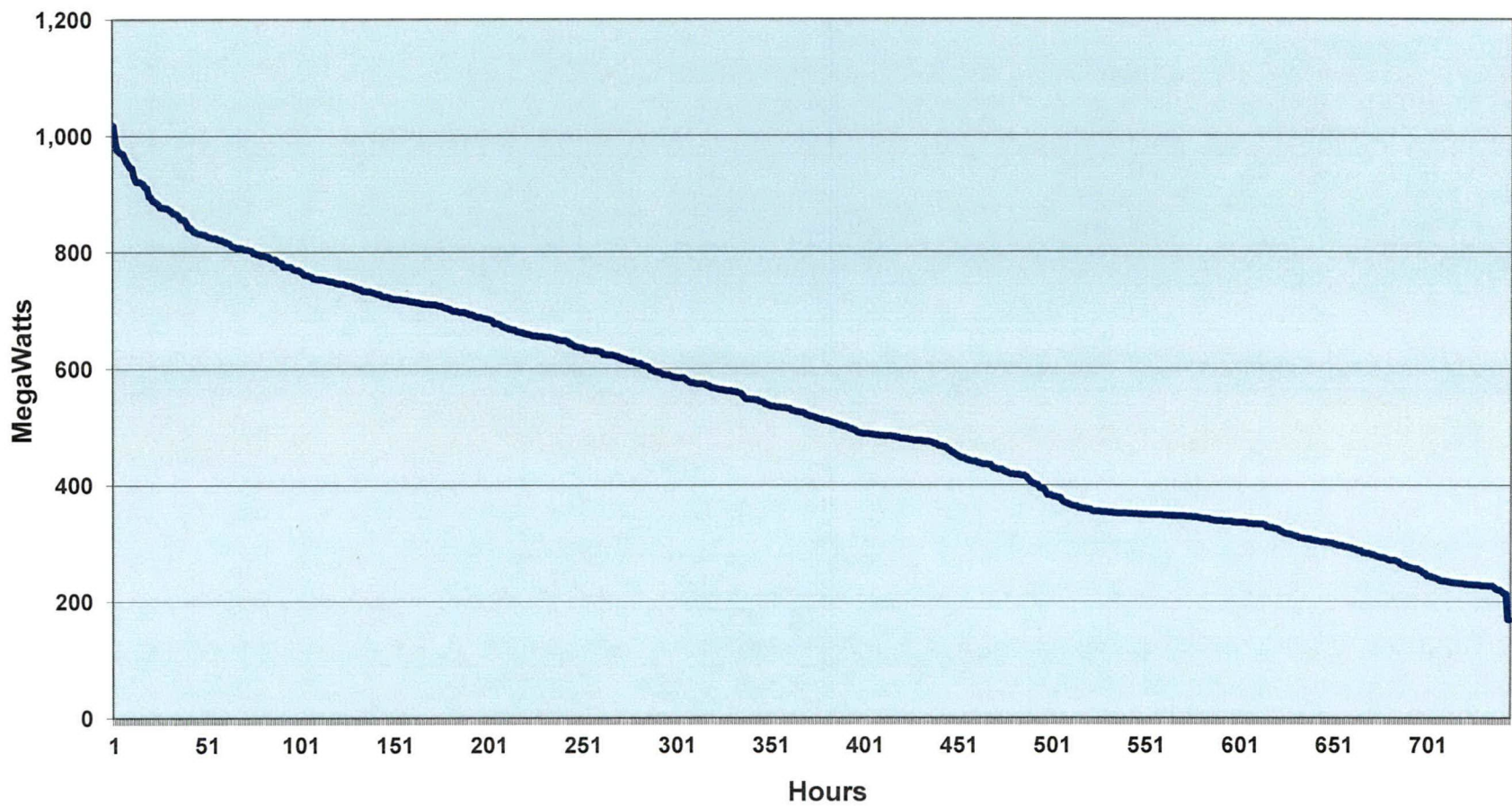
# Kentucky Power Company January 2016 Load Duration Curve (System Load)



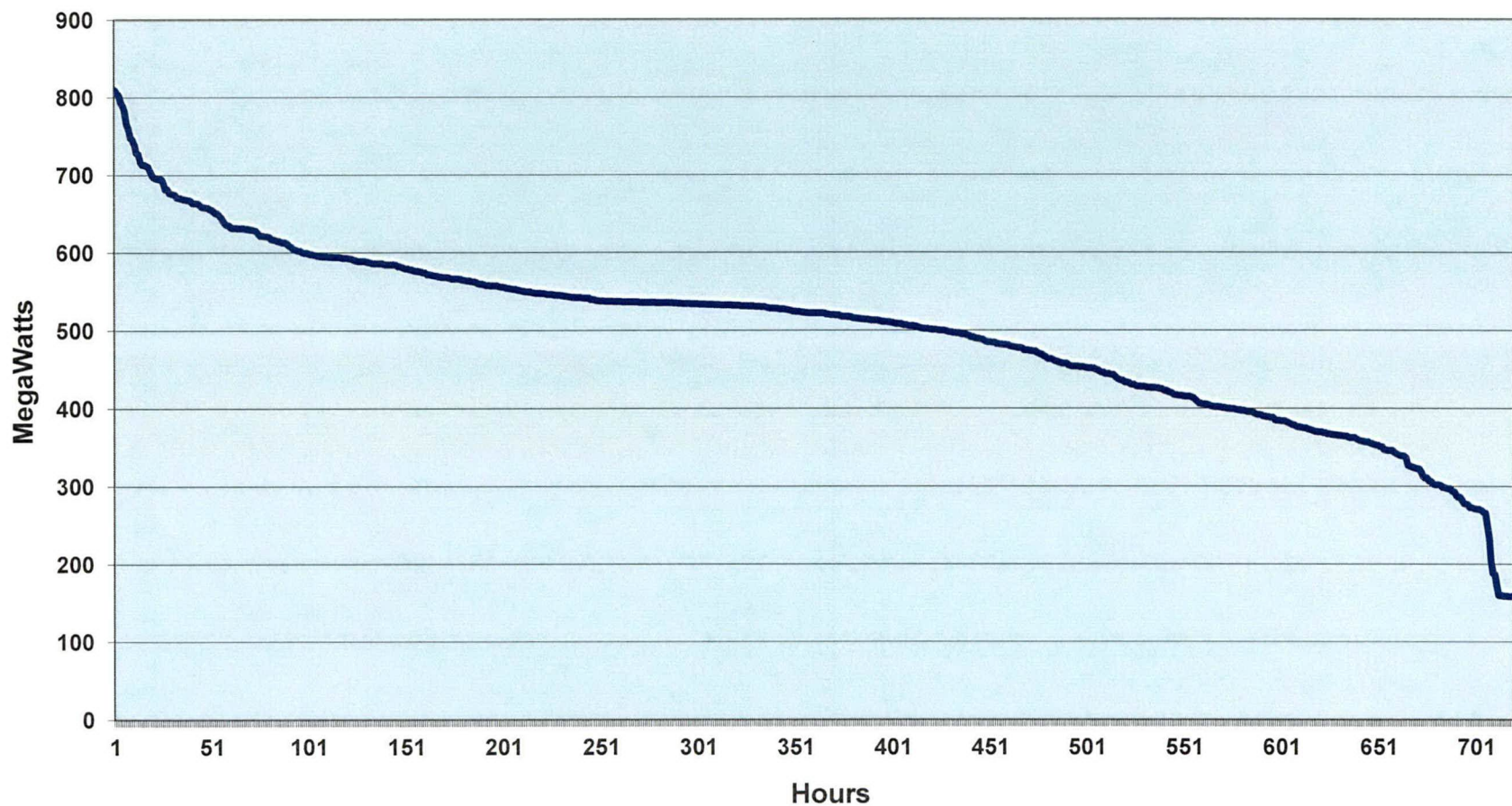
# Kentucky Power Company February 2016 Load Duration Curve (System Load)



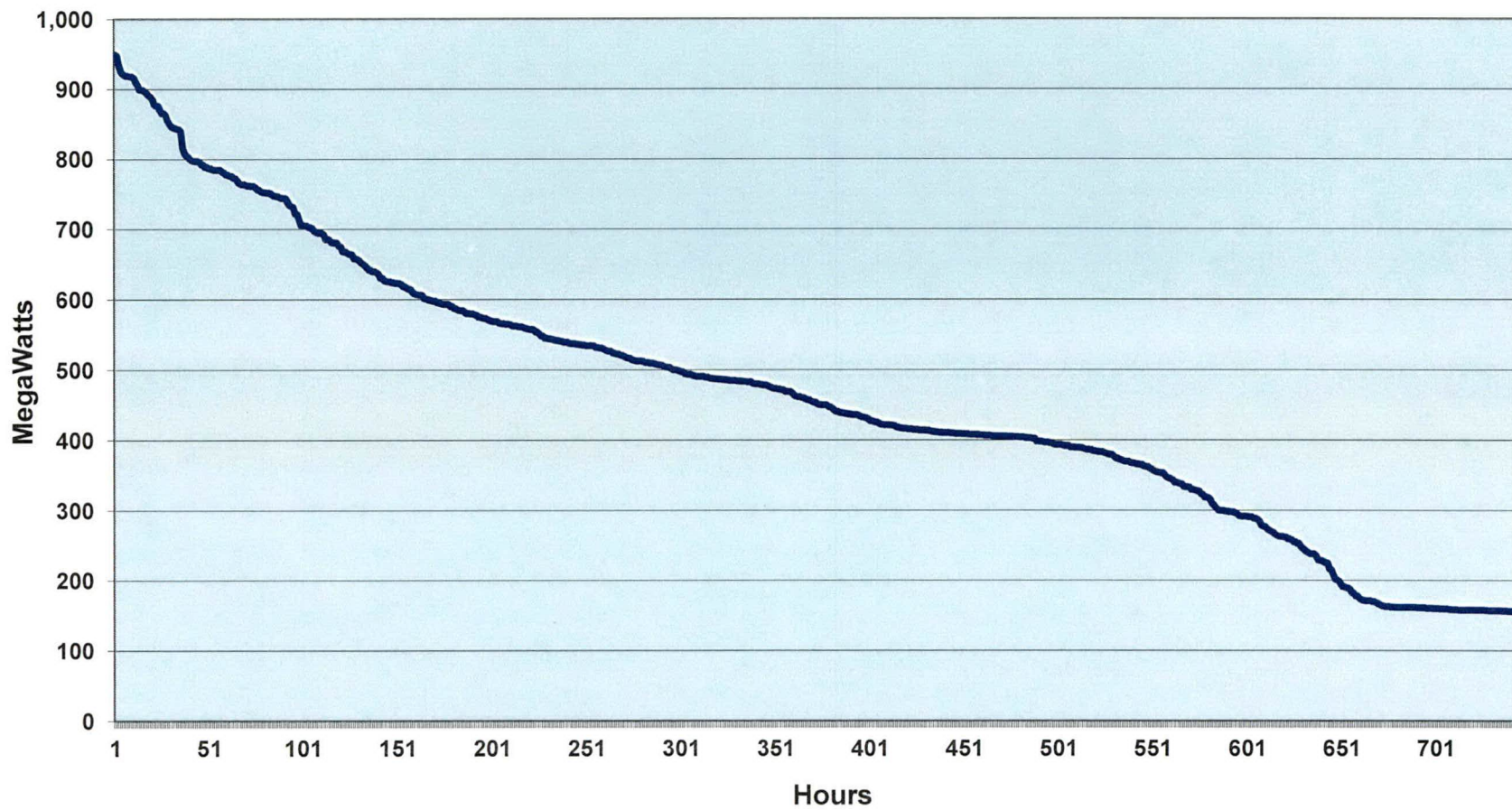
# Kentucky Power Company March 2016 Load Duration Curve (System Load)



# Kentucky Power Company April 2016 Load Duration Curve (System Load)

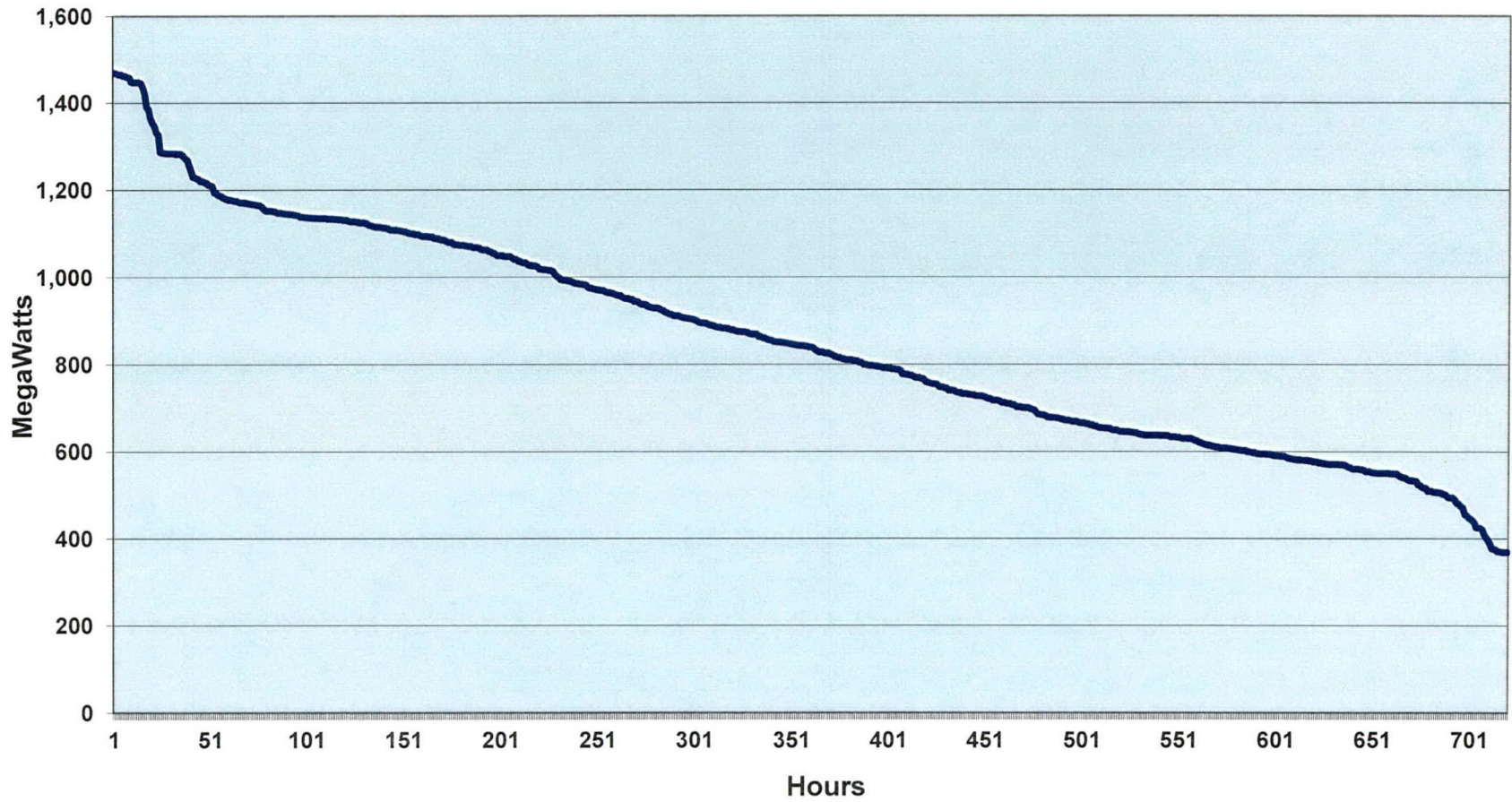


# Kentucky Power Company May 2016 Load Duration Curve (System Load)

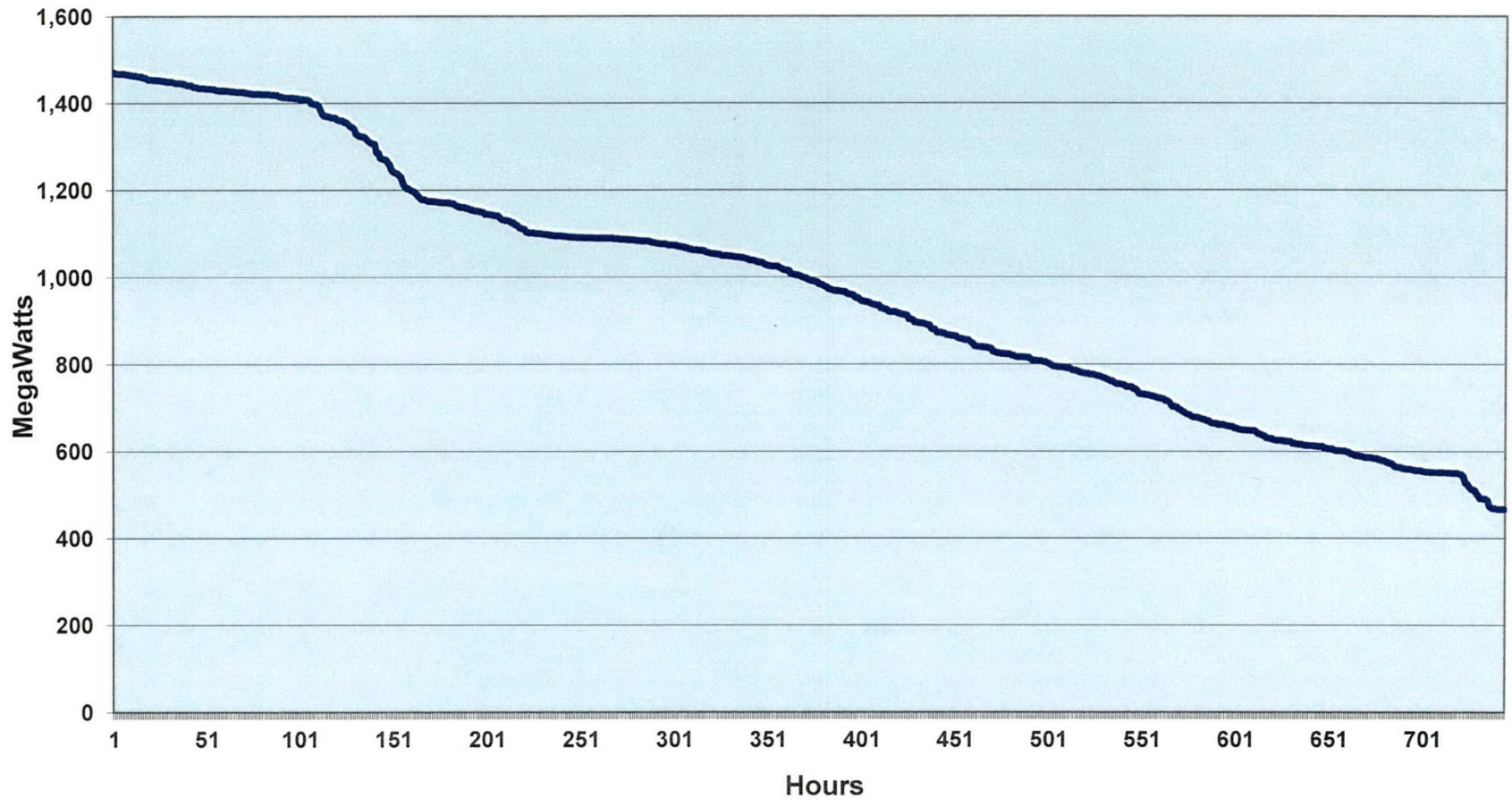




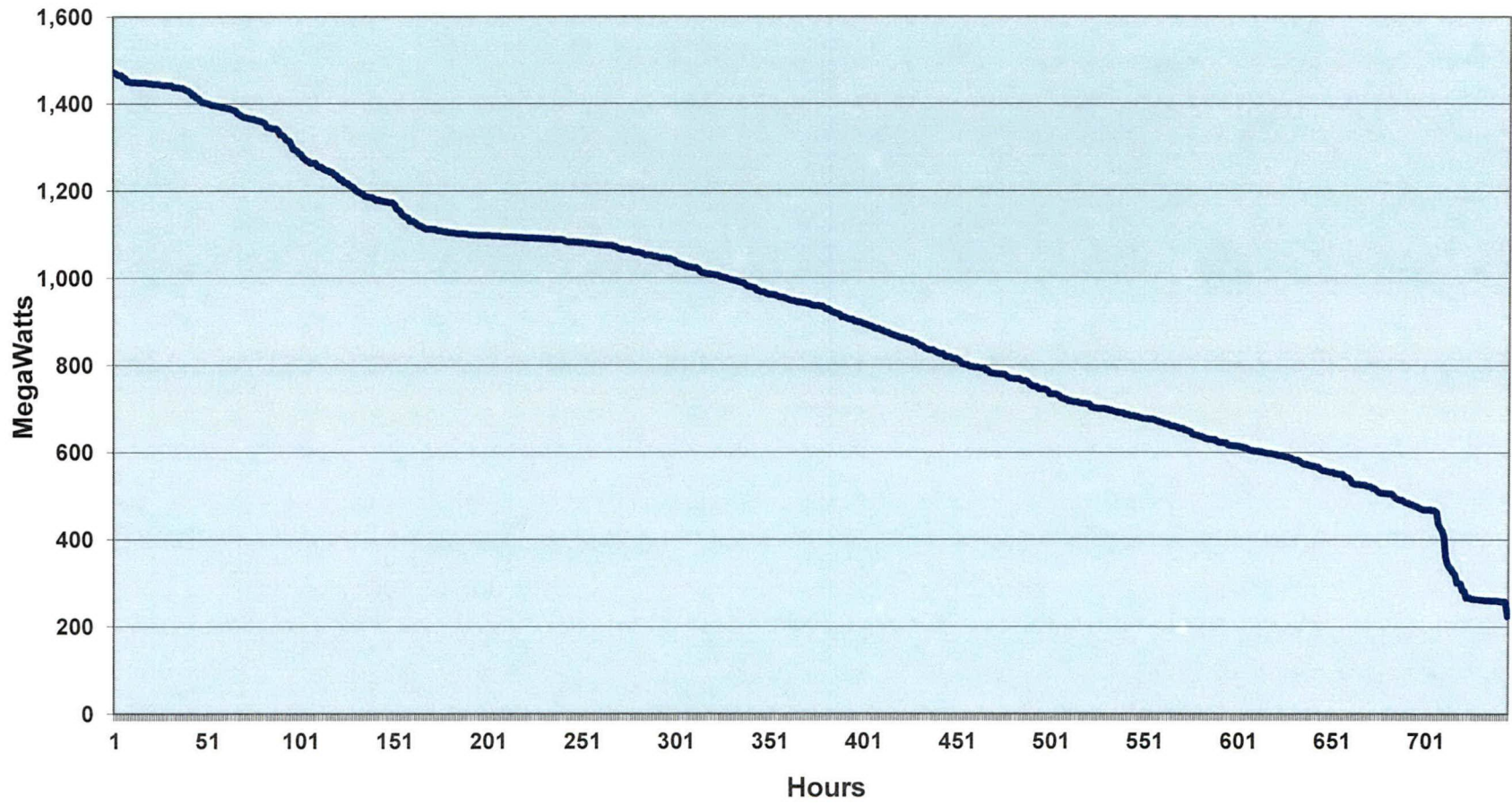
# Kentucky Power Company June 2016 Load Duration Curve (System Load)



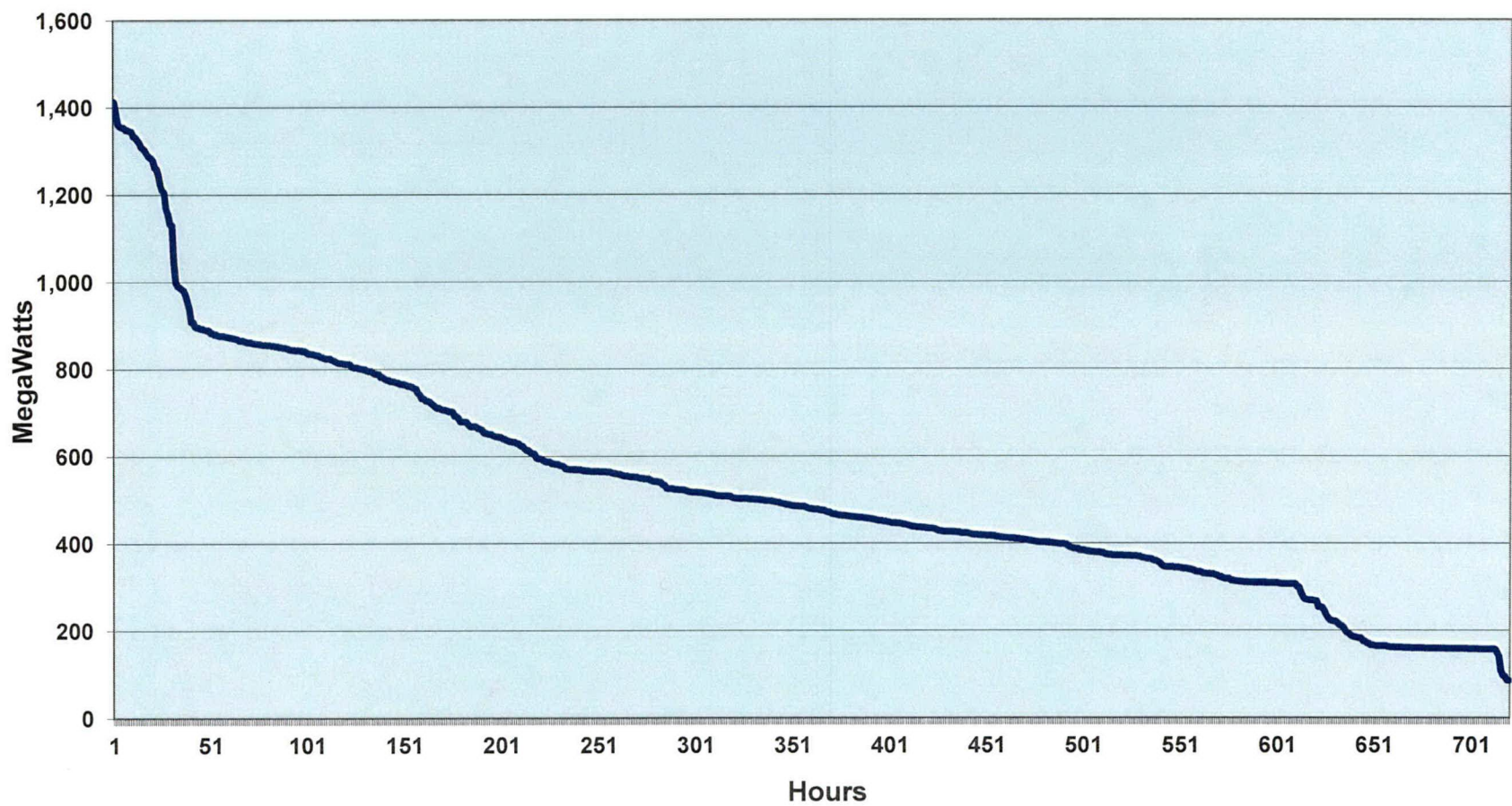
# Kentucky Power Company July 2016 Load Duration Curve (System Load)



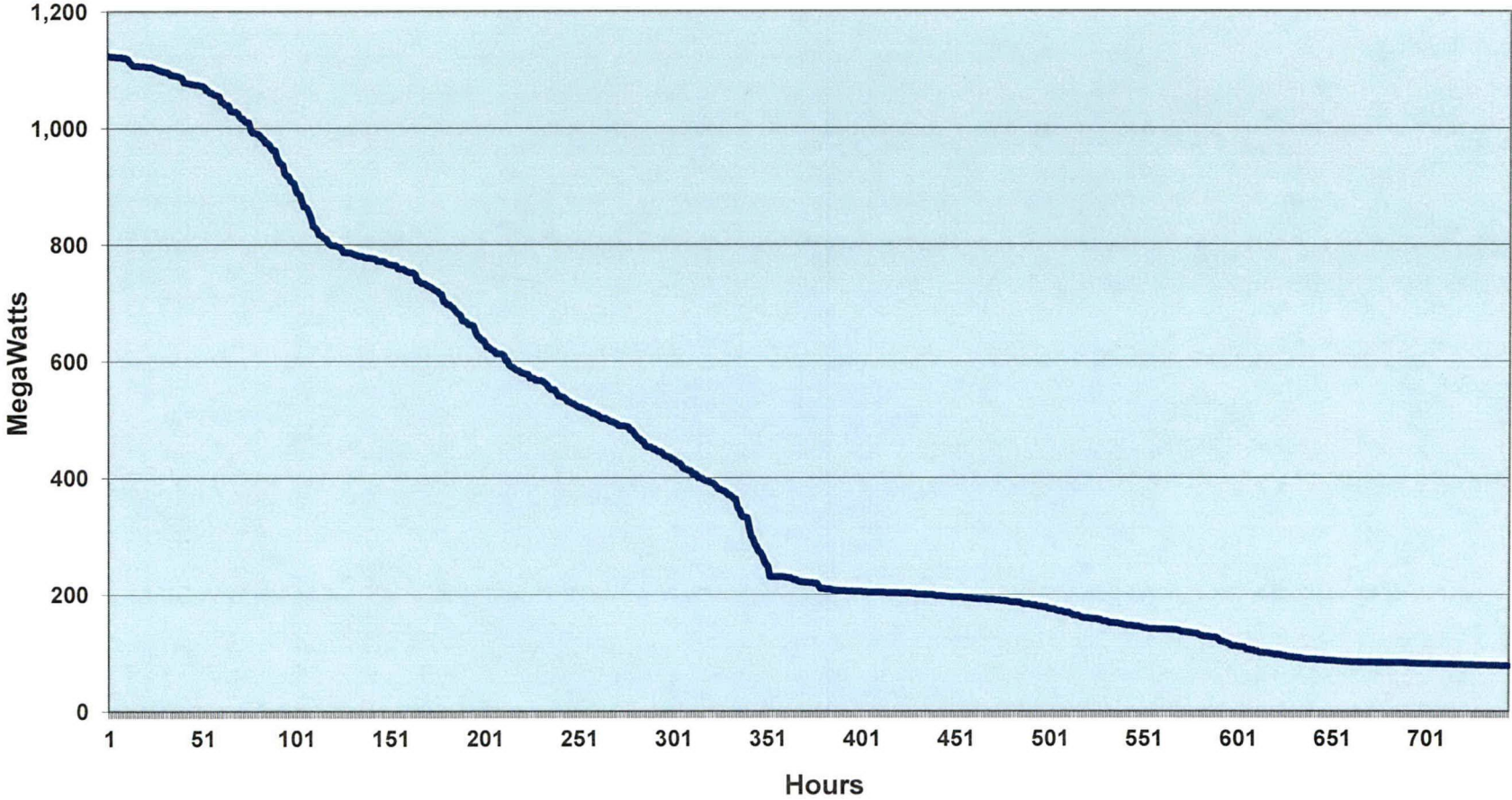
# Kentucky Power Company August 2016 Load Duration Curve (System Load)



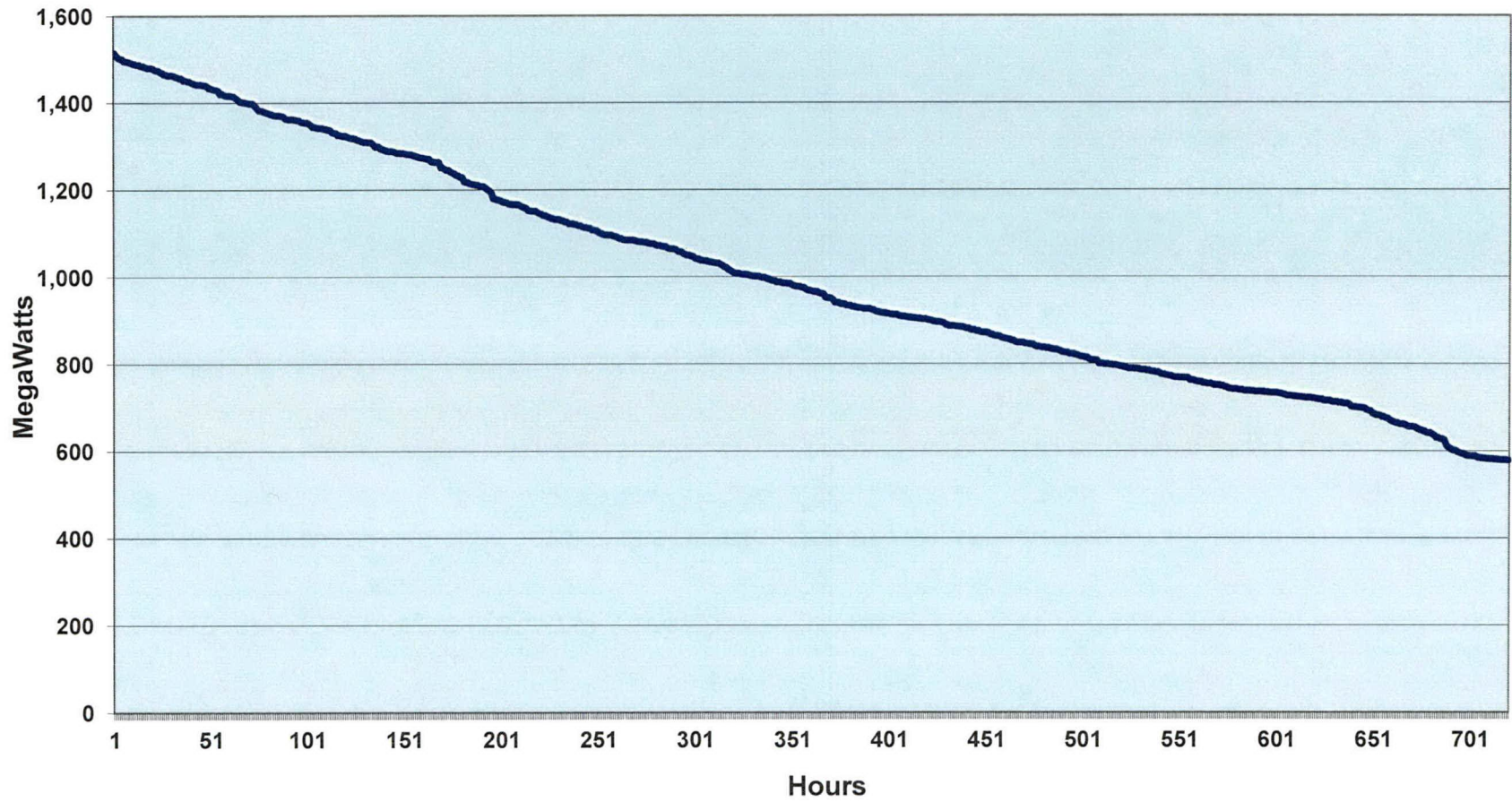
# Kentucky Power Company September 2016 Load Duration Curve (System Load)



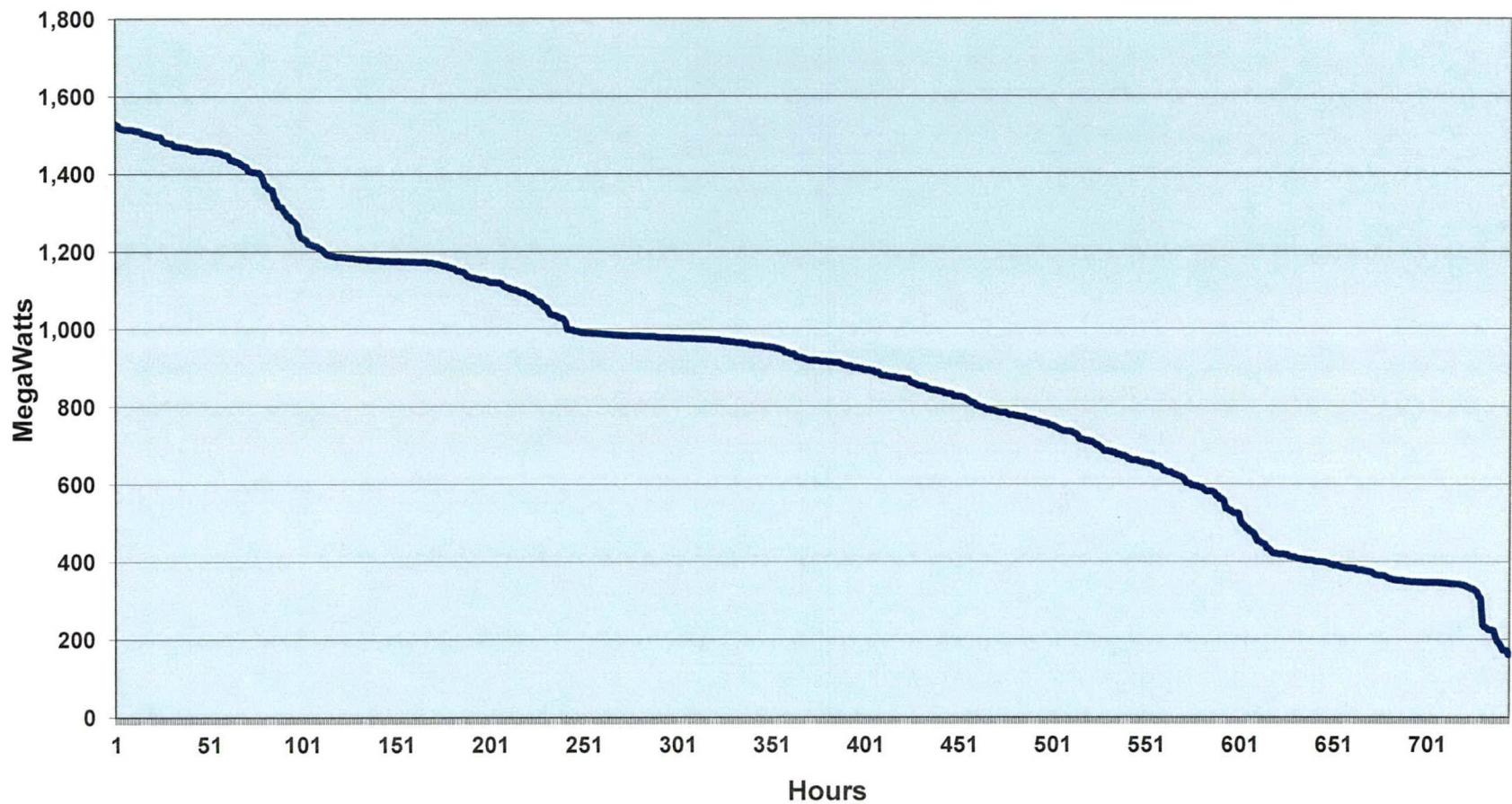
# Kentucky Power Company October 2016 Load Duration Curve (System Load)



# Kentucky Power Company November 2016 Load Duration Curve (System Load)



# Kentucky Power Company December 2016 Load Duration Curve (System Load)



**Case No. Administrative Case No. 387  
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Calendar Year 2016**

**Item No. 3**

**Page 1 of 1**

**Witness: Ranie K. Wohnhas**

**Q - 3** Based on the most recent demand forecast, the base case demand and energy forecasts and high case demand and energy forecasts for the current year and the following four years. The information should be disaggregated into (a) native load (firm and non-firm demand) and (b) off-system load (both firm and non-firm demand). Please provide the information for both Kentucky Power Company individually and the AEP-East Power Pool (pursuant to the Commission's December 13, 2004 Order in the Rockport UPSA extension, Case No. 2004-00420).

**A - 3** Please refer to Page 1 of KPSC 1-3 Attachment1 for Kentucky Power Company's forecast of seasonal peak internal demands and annual internal energy requirements. In addition, the associated high forecast for seasonal peak internal demands and internal energy requirements are provided on Page 1.

The off-system energy sales forecasts for Kentucky Power Company are provided on Page 2 of KPSC 1-3 Attachment1. Forecasts of off-system peak demand for Kentucky Power Company have not been developed and are not available. In addition, high case forecasts for off-system energy sales and peak demand have not been developed and are not available.

The AEP Interconnection Agreement terminated on January 1, 2014 and the AEP-East Power Pool no longer exists. As a result, the request for information regarding the AEP-East Power Pool is no longer applicable.



**Kentucky Power Company  
Base and High Forecast  
Energy Sales (GWH) and Seasonal Peak Demand (MW)  
2017 - 2021**

Year	Energy Sales		Summer Peak Demand		Preceding Winter Peak Demand	
	Base	High	Base	High	Base	High
2017	6,199	6,296	1,022	1,038	1,335	1,356
2018	6,149	6,282	1,014	1,036	1,322	1,351
2019	6,131	6,290	1,013	1,040	1,318	1,353
2020	6,103	6,306	1,008	1,041	1,307	1,351
2021	6,096	6,352	1,012	1,055	1,310	1,365

**Kentucky Power Company  
Forecast Off-System Energy Sales (GWh)  
2017 - 2021**

<u>Year</u>	<b>KPCo Off-System <u>Sales</u></b>
2017	1,371
2018	1,480
2019	1,376
2020	2,373
2021	2,105

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**Annual Report Annual Resource Assessment**  
**Calendar Year 2016**  
**Item No. 4**  
**Page 1 of 1**  
**Witness: Ranie K. Wohnhas**

**Q - 4**        The target reserve margin currently used for planning purposes, stated as a percentage of demand. If changed from what was in use in 2001, include a detailed explanation for the change. Please provide the information for both Kentucky Power Company individually and the AEP-East Power Pool (pursuant to the Commission's December 13, 2004 Order in the Rockport UPSA extension, Case No. 2004-00420).

**A - 4**        The AEP-East operating companies are required to comply with the PJM mandated reserve margin following its October 1, 2004 integration of AEP's Eastern System into the PJM Interconnection.

The installed reserve margin requirement (IRM) is recalculated each year, depending on five-year average of PJM generating units reliability, PJM load shape, and assistance available from neighboring regions. In addition, Kentucky Power's responsibility to PJM depends on its twelve-month history of generator reliability or Unforced Capacity value, and its peak demand diversity in relation to the PJM total load.

For the delivery periods 2017/18 through 2021/22 PJM has set the IRM at 16.6% for PJM and for planning purposes Kentucky Power assumed a 16.6% level for future years.

The AEP-East Power Pool no longer exists, and forecasts regarding it are no longer available.

**Case No. Administrative Case No. 387  
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Calendar Year 2016**

**Item No. 5**

**Page 1 of 1**

**Witness: Ranie K. Wohnhas**

**Q - 5** Projected reserve margins stated in megawatts and as a percentage of demand for the current year and the following 4 years. Identify projected deficits and current plans for addressing these. For each year identify the level of firm capacity purchases projected to meet native load demand. Please provide the information for both Kentucky Power Company individually and the AEP-East Power Pool (pursuant to the Commission's December 13, 2004 Order in the Rockport UPSA extension, Case No. 2004-00420)

**A - 5** KPSC 1-5 Attachment 1 provides projected PJM peak demands, capabilities, and margins for Kentucky Power for PJM Planning Years 2017/18 through 2021/22.

The AEP-East Power Pool no longer exists, and forecasts regarding it are no longer available.

**KENTUCKY POWER COMPANY**  
**Projected PJM Peak Demands, Generating Capabilities, and Margins**

PJM Planning Year	Peak Demand - MW						Capacity - MW							Reserve Margin		Reserve Margin		PJM UCAP Position After Interruptible w/ New Capacity		
	Internal Demand (a)	Inter-ruptible Response (b)	DSM (c)	Net KPCo Internal Demand (d) <small>(A+B+C-D)</small>	Net Other Committed Sales (e)	Total KPCo Demand (f) <small>(D+E)</small>	Existing Capacity & Planned Changes (g)	Committed Net Sales (h)	Planned Capacity Additions			KPCo Company-wide EFORD (i)	Available UCAP (j) <small>(I+K-L)</small>	Before Interruptible w/ New Capacity		After Interruptible w/ New Capacity		PJM FPR (%) (m) <small>(N/O)</small>	Net Position MW (p) <small>(Q-R)</small>	
									Name/ Identifier (k)	MW (l)	Annual Purch. (n)			Total ICAP Capacity (o) <small>(G+H+I+J+K+L+M+N)</small>	MW (r)	% of Demand (s) <small>(R/O)</small>	MW (t)			% of Demand (u) <small>(T/O)</small>
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)
2017 /18	1,021	0	0	1,021	0	1,021	1,457					1,457	11.68%	1,282	261	25.6	261	25.6	9.67	163
2018 /19	1,020	0	0	1,020	0	1,020	1,463	75 MW Wind	3.8			1,467	9.99%	1,320	300	29.4	300	29.4	8.92	209
2019 /20	1,025	0	0	1,025	0	1,025	1,463	75 MW Wind + 10 MW Solar	7.6			1,474	9.99%	1,327	302	29.5	302	29.5	8.92	211
2020 /21	1,022	0	0	1,022	0	1,022	1,468	75 MW Wind	3.8			1,483	9.97%	1,335	313	30.6	313	30.6	8.92	222
2021 /22	944	0	(6)	938	0	938	1,468	75 MW Wind + 10 MW Solar	7.6			1,491	9.97%	1,342	404	43.1	404	43.1	8.92	320

- Notes:
- (a) Based on Nov update of (June 2016) Load Forecast (with implied PJM diversity factor)
  - (b) Demand Response approved by PJM in the prior planning year plus forecasted "Active" DR.
  - (c) For PJM planning purposes, the ultimate impact of new DSM is "delayed" about 4 years to represent the ultimate recognition of these amounts through the PJM-originated load forecast process.
  - (d) Reflects KPCo's share of the following summer capability assumptions:  
 EFFICIENCY IMPROVEMENTS:  
 2018/19: Rockport 1: 6 MW (turbine)  
 2020/21: Rockport 2: 5 MW (turbine)
  - (e) All Planned Capacity Additions are the supply side resources identified as part of KPCo's 2016 IRP. Due to the new PJM Capacity Performance rules - wind and solar are given a capacity credit equal to 5% and 38% of their nameplate respectively
  - (f) Forecast Pool Requirement (FPR) = (1 + IRM) \* (1 - PJM EFORD)

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**Item No. 6**  
**Page 1 of 1**  
**Witness: Ranie K. Wohnhas**

- Q - 6** A list that identifies scheduled outages or retirements of generating capacity during the current year and the following four years.
- A - 6** Please see the following attachment for this response.

**Big Sandy Plant**

<b>Year</b>	<b>Unit 1</b>
2017	5 weeks
2017	1 week
2018	9 weeks
2018	1 week
2019	4 weeks
2019	1 week
2020	4 weeks
2020	1 week
2021	8 weeks
2021	1 week

**Mitchell Plant**

<b>Year</b>	<b>Unit 1</b>	<b>Unit 2</b>
2017	3 weeks	
2018	3 weeks	8 weeks
2019	11 weeks	2 weeks
2020	2 weeks	2 weeks
2021	2 weeks	8 weeks

The Company has no plans to retire generating capacity

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**Item No. 7**  
**Page 1 of 1**  
**Witness: Ranie K. Wohnhas**

**Q - 7** Identify all planned base load or peaking capacity additions to meet native load requirements over the next 10 years. Show the expected in-service date, size and site for all planned additions. Include additions planned by the utility, as well as those by affiliates, if constructed in Kentucky or intended to meet load in Kentucky. Please provide the information for both Kentucky Power Company individually and the AEP-East Power Pool (pursuant to the Commission's December 13, 2004 Order in the Rockport UPSA extension, Case No. 2004-00420).

**A - 7** Kentucky Power does not plan to add base load or peaking capacity to meet native load requirements over the next 10 years.

Kentucky Power's 2016 Integrated Resource Plan projects the addition of 320 MW of solar and wind resources over the next five years. The timing and size of these resources, as detailed in the 2016 IRP, are identified in columns 9 and 10 of Attachment 1 to KPSC1-5. However, the Company's IRP is not a commitment by Kentucky Power to specific resource additions.

The AEP-East Power Pool no longer exists, and forecasts regarding it are no longer available.



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**Item No. 8 a & b**  
**Page 1 of 1**  
**Witness: Ranie K. Wohnhas**

- Q - 8 a & b** The following transmission energy data for the just completed calendar year and the forecast for the current year and the following four years:
- a. Total energy received from all interconnections and generation sources connected to the transmission system.
  - b. Total energy delivered to all interconnections on the transmission system.
- A - 8 a & b** Please refer to KPSC 1-8a&b Attachment1.

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**Item No. 8 c & d**  
**Page 1 of 1**  
**Witness: Ranie K. Wohnhas**

**Q - 8 c & d** The following transmission energy data for the just completed calendar year and the forecast for the current year and the following four years.

c. Peak load capacity of the transmission system.

d. Peak demand for summer and winter seasons on the transmission system.

**A - 8 c & d** c. The maximum amount of electric energy that can be transmitted through a transmission network is a function of the level of the load and generation connected to the transmission system as well as the level and direction of transmission service into, out of, and through the network. Therefore, the 'Peak Load Capacity' of the transmission system cannot be quantified as a single value.

The Kentucky Power transmission system capacity is designed to serve the existing and projected load. It is also designed to reliably serve the load for any single contingency outage of a line, transformer or generator. The existing transmission system, together with the transmission capacity additions described in response to KPSC 1-9, will provide adequate capacity to serve the existing and projected loads shown in the table below.

d. Please refer to KPSC 1-8d Attachment 1 for the requested information.

8(a) All quantities represent metered values.

<u>Received from (MWh):</u>	<u>2011</u> <u>(Actual)</u>	<u>2012</u> <u>(Actual)</u>	<u>2013</u> <u>(Actual)</u>	<u>2014</u> <u>(Actual)</u>	<u>2015</u> <u>(Actual)</u>	<u>2016</u> <u>(Actual)</u>	<u>2017</u>
Appalachian Power (1)	4,230,880	4,338,641	4,631,523	5,171,726	4,017,819	4,720,669	(4)
Ohio Power (1)	11,393,398	10,644,478	10,066,676	9,354,195	9,802,944	9,333,487	(4)
East Ky Power Coop	510,543	394,193	386,124	294,361	271,558	300,264	(4)
LGE(Kentucky Utilities)	780,095	730,063	565,818	623,285	533,642	392,126	(4)
TVA	654,875	551,305	566,823	460,644	431,204	310,003	(4)
Illinois Power Co. (2)	59,956	136,798	111,628	84,189	380,121	319,112	(5)
Illinois Power Co. (3)	26,552	101,471	89,276	67,185	193,480	204,194	(5)
Big Sandy Generating Plant	6,372,925	2,661,344	2,764,447	4,708,473	3,132,143	530,333	1,012,860
Mitchell 1&2 (KPCo Share 50%)			0	4,096,020	2,688,981	3,814,606	3,116,950 (7)
Rockport (KPCo Share 15%)				2,507,564	1,866,891	1,727,064	1,779,115 (7)

8(b) All quantities represent metered values.

<u>Delivered to (MWh) :</u>	<u>2011</u>	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>	<u>2016</u>	<u>2017</u>
Appalachian Power (1)	15,816,607	11,673,720	11,550,084	13,038,290	11,369,584	9,073,136	(4)
Ohio Power (1)	494,931	526,005	371,910	433,763	440,883	509,828	(4)
East Ky Power Coop	176,721	206,810	136,118	236,884	240,042	291,229	(4)
LGE(Kentucky Utilities)	1	36	0	0	0	0	(4)
Ohio Power Co. (2)	0	0	0	0	0	0	(4)
Illinois Power Co. (3)	0	0	0	0	0	0	(5)
Vanceburg and Olive Hill	95,607	95,525	95,502	96,494	90,532	85,455	(6)

- Notes: (1) An AEP System company.  
 (2) At the Riverside independent power producing plant (IPP) in Lawrence County, KY.  
 (3) At the Foothills independent power producing plant (IPP) in Lawrence County, KY.  
 (4) The Company does not forecast metered interchange; however, the future years' energy flows are not expected to be materially different from the year 2015 actuals.  
 (5) The Company does not, and can not, forecast energy production output from an IPP.  
 (6) This is a 3rd Party Firm Load that is served by Kentucky Power  
 (7) Net Generation less Non-generating auxiliaries shares from Mitchell Power Plant and Rockport are from Plants not directly connected to the KPCo system

**Kentucky Power Company**  
**Seasonal Peak Demand**  
**Actual 2016 and Forecast 2017-2021**

<b>Year</b>	<b>Summer Peak Demand (MW)</b>	<b>Preceding Winter Peak Demand (MW)</b>
2016	1,044*	1,342*
2017	1,022	1,335
2018	1,014	1,322
2019	1,013	1,318
2020	1,008	1,307
2021	1,012	1,310

**\*Based on Actual Data**

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**Calendar Year 2016**  
**Item No. 9**  
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**Witness: Ranie K. Wohnhas**

- Q - 9** Identify all planned transmission capacity additions for the next 10 years. Include the expected in-service date, size and site for all planned additions and identify the transmission need each addition is intended to address.
- A - 9** Please refer to KPSC 1-9, Attachment 1. Confidential treatment is being sought for portions of this response.

## **Kentucky Power Co – Transmission Capacity Additions**

**\*ALL CAPACITIES APPROXIMATE**

**Hazard – Wooton - Pineville 161 kV Project** – This project will replace the single-phase 161/138 kV transformer at Hazard with a higher capacity three phase transformer. The project will also rebuild the 45 mile Wooton - Pineville 161 kV line. The project will address thermal violations identified on the Hazard-Wooton 161 kV line and 161/138 kV transformer. Current projected in-service date for the Hazard – Wooton corridor is December 2019. Current projected in service date for the Wooton – Pineville corridor December 2023.

### **Hazard – Pineville Corridor**

Existing Summer Emergency Conductor Capacity: 215 MVA  
Proposed Summer Emergency Conductor Capacity: 390 MVA

### **Hazard Transformer**

Existing Nameplate Capacity: 135 MVA  
Proposed Nameplate Capacity: 350 MVA

**Bellefonte Transformer Addition** – This project will install a 200 MVA 138/69/34.5 kV transformer at Bellefonte station. This project will solve thermal planning criteria violations on the Bellefonte #5 for the loss of the Bellefonte #2 transformer. Current projected in-service date is December 2017.

### **Bellefonte Transformer**

Existing Nameplate Capacity: 100 MVA  
Proposed Nameplate Capacity: 200 MVA

**Stanville Area Improvements** – Due to severe access issues at Betsy Layne, as well as the station being located in a flood plain, this project will retire Betsy Layne station and construct a new greenfield station (Stanville) just north of Betsy Layne station at the corner of Bobcat Blvd and E. Main Street in Stanville, KY. This project is necessary to solve planning criteria violations and address distribution reliability concerns. The Betsy Layne transformer will overload under winter peak conditions for the loss of the Cedar Creek Transformer. As part of the project, a 69kV capacitor bank will be installed at South Pikeville Station to solve voltage drop violations at South Pikeville and Pikeville Stations for the loss of the Cedar Creek Transformer. Current projected in-service date is December 2018.

### **Betsy Layne / Stanville Transformer**

Existing Betsy Layne Nameplate Capacity: 50 MVA

Proposed Stanville Nameplate Capacity: 130 MVA

[REDACTED]  
[REDACTED] The transformer is being replaced due to insulation and short circuit strength breakdown. Additionally recent test reports show oil quality issues, carbon dioxide levels above IEEE thresholds, and moisture readings in the oil that are deteriorating. [REDACTED]  
[REDACTED]  
[REDACTED]  
[REDACTED]  
[REDACTED]

**Cannonsburg – South Neal 69 kV Line Section Rebuild** – This project will rebuild approximately 5 miles of the Cannonsburg – South Neal 69 kV line. The project will address thermal violations identified on the Cannonsburg – South Neal 69 kV line. Current projected in-service date for the project is December 2018.

**Cannonsburg - South Neal 69 kV Line**

Existing Summer Emergency Conductor Capacity: 75 MVA

Proposed Summer Emergency Conductor Capacity: 102 MVA